

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL				5. MINERAL LEASE NO: ML-49959	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				7. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
				8. UNIT or CA AGREEMENT NAME:	
2. NAME OF OPERATOR: Enduring Resources, LLC				9. WELL NAME and NUMBER: Rock House 10-22-43-36	
3. ADDRESS OF OPERATOR: 475 17th St., Ste 1500 CITY Denver STATE CO ZIP 80220			PHONE NUMBER: (303) 350-5114		10. FIELD AND POOL, OR WILDCAT: Undesignated - Nature of Pool
4. LOCATION OF WELL (FOOTAGES): AT SURFACE: 1829' FSL 121' FWL Sec. 31-10S-23E AT PROPOSED PRODUCING ZONE: 1979' FSL 662' FEL Sec. 36-10S-22E				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 10S 23E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 32.8 North of Bonanza, UT				12. COUNTY: Uintah	13. STATE: UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 662' (BHL)		16. NUMBER OF ACRES IN LEASE: 640		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 acres	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) 1000' + (BHL)		19. PROPOSED DEPTH: 8,350		20. BOND DESCRIPTION: RLB0008031	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 5736' RT-KB		22. APPROXIMATE DATE WORK WILL START: 8/1/2006		23. ESTIMATED DURATION: 20 days	

24.

PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
20"	14" line pipe			40	3 yards Ready Mix		
11"	8-5/8"	J-55	24#	2,000	Premium Lead	183 sxs	3.50
					Premium Tail	183 sxs	1.15
7-7/8"	4-1/2"	N-80	11.6#	8,350	Class G	149 sxs	3.3
					50/50 Poz Class G	901 sxs	1.56

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) <u>Alvin R. (Al) Arlian</u>	TITLE <u>Landman - Regulatory Specialist</u>
SIGNATURE	DATE <u>6/12/2006</u>

(This space for State use only)

API NUMBER ASSIGNED: 43-047-383 23

Federal Approval of this
Application

Approved by the
Utah Division of
Oil, Gas and Mining

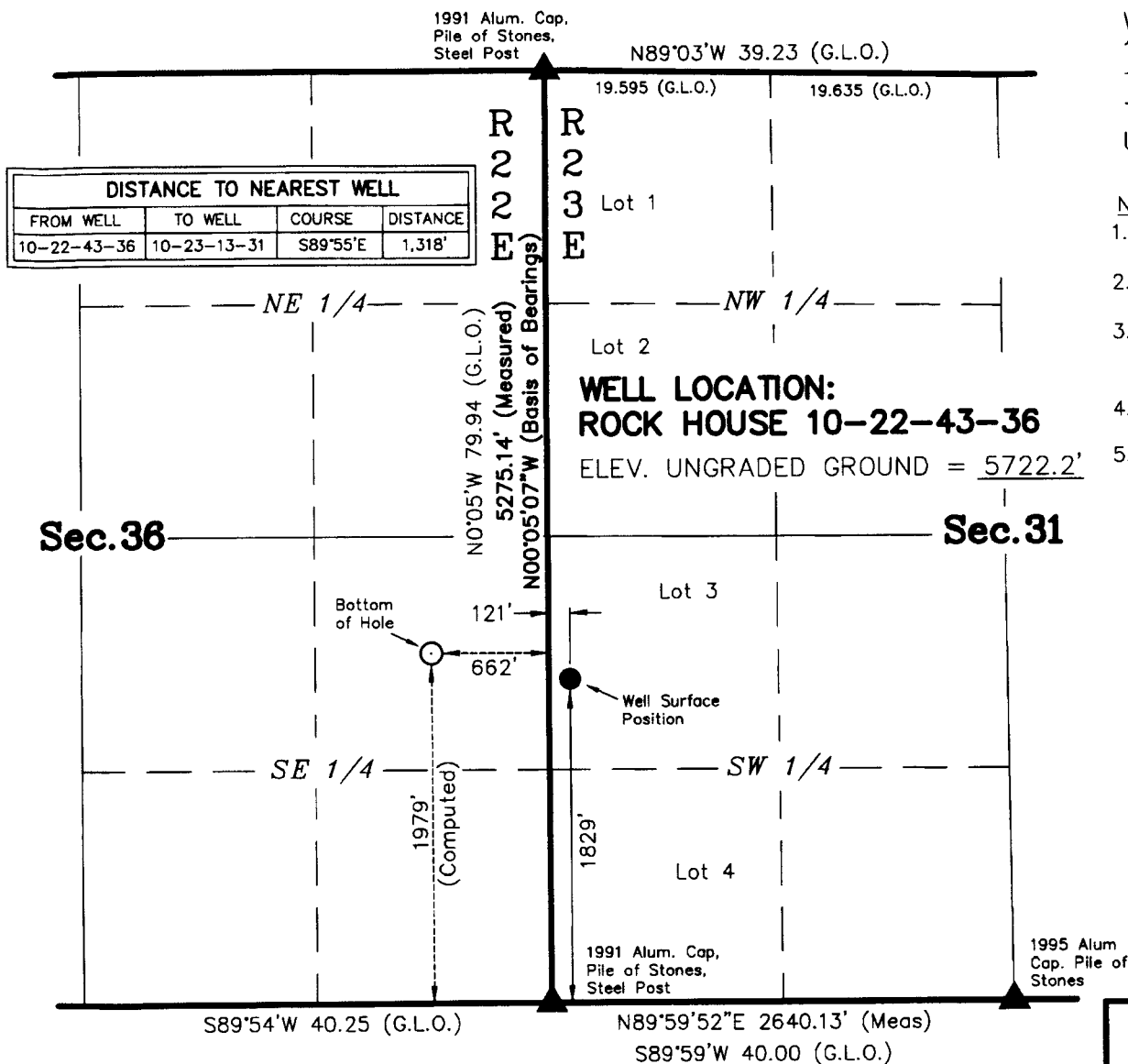
Date: 06-29-06
By:

(See Instructions on Reverse Side)

RECEIVED
JUN 22 2006
DIV. OF OIL, GAS & MINING

T10S, S.L.B.&M.

ENDURING RESOURCES



WELL LOCATION, ROCK HOUSE
10-22-43-36, LOCATED AS SHOWN IN
THE NE 1/4 SE 1/4 OF SECTION 36,
T10S, R22E, S.L.B.&M. UINTAH COUNTY,
UTAH.

NOTES:

1. Well footages are measured at right angles to the Section Lines.
2. The Bottom of hole bears N79°12'32"W 797.68' from the Surface Position.
3. The Bottom of hole Bears N18°35'28"W 2089.05' From the Southeast Corner of Section 36.
4. Bearings are based on Global Positioning Satellite observations.
5. BASIS OF ELEVATION IS THE TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE 7.5 MINUTE QUADRANGLE. THE ELEVATION OF THIS TRIANGULATION STATION IS SHOWN ON THE QUADRANGLE AS BEING 5238 FEET.

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF AERIAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 362251
KOLBY R.
KOLBY R.

TIMBERLINE LAND SURVEYING, INC.

38 WEST 100 NORTH. - VERNAL, UTAH 84078
(435) 789-1365

DATE SURVEYED: 11-07-05	SURVEYED BY: K.R.K.	SHEET 2b OF 11
DATE DRAWN: 11-21-05	DRAWN BY: M.W.W.	
SCALE: 1" = 1000'	Date Last Revised:	

▲ = SECTION CORNERS LOCATED

ROCK HOUSE 10-22-43-36
(Bottom Hole) NAD 83 Autonomous
LATITUDE = 39° 54' 12.85"
LONGITUDE = 109° 22' 52.39"

ROCK HOUSE 10-22-43-36
(Surface Position) NAD 83 Autonomous
LATITUDE = 39° 54' 11.37"
LONGITUDE = 109° 22' 42.34"



Enduring Resources

475 17th Street Suite 1500 Denver Colorado 80202
Telephone 303 573-1222 Fax 303 573 0461

June 13, 2006

Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

Attn.: Ms. Diana Whitney

RE: Enduring Resources, LLC
Rock House 10-22-43-36
NESE 36-10S-22E (BHL)
NWSW 31-10S-23E (Surface Location)
State Lease: ML-49959
Uintah County, Utah

Dear Ms. Whitney:

Enclosed are two original applications to drill concerning the above-referenced proposed well. This information was also submitted to SITLA. Three original copies have also been sent to the BLM.

Enduring Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact me at 303-350-5114.

Very truly yours,

ENDURING RESOURCES, LLC

Alvin R. (Al) Arlian
Landman-Regulatory Specialist

ara
Enclosures:

cc: SITLA w/ attachments

RECEIVED

JUN 22 2006

DIV. OF OIL, GAS & MINING

ENDURING RESOURCES, LLC

425 Seventeenth Street, Suite 1500

Denver, Colorado 80202

Telephone: 303-573-1222

Facsimile: 303-573-0461

June 13, 2006

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attention: Ms. Diana Whitney

RE: Exception Locations – Directional Drilled Wells
Uintah County, Utah – Federal Surface Pad, State BHL

Dear Ms. Whitney:

Enduring Resources, LLC respectfully requests a spacing exception for the following wells. Two wells will be drilled from this well pad. Surface locations will be 25', more or less apart. BHL's for each well will be in its own "assigned" 40-acre, 200' drilling window. No BHL's will be within 960' of each other. All of the wells on this pad are being drilled directional to limit surface impact.

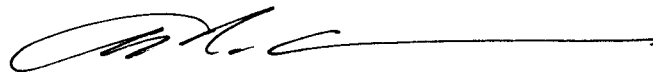
<u>WELL NAME& NUMBER</u>	<u>WELL LOCATIONS</u>
a. Rock House 10-22-13-31 BHL UTU-76281	SURF 1842' FSL-142' FEL NESW Sec 31-10S-23E BHL 1976' FSL- 655' FEL NESW Sec 31-10S-23E
b. Rock House 10-22-43-36 BHL ML-49959	SURF 1829' FSL-121' FEL NESW Sec 31-10S-23E BHL 1979' FSL- 662' FWL SWNE Sec 36-10S-22E

Enduring Resources, LLC is the only lease owner within a 460' radius of any point of any of the well bores, the surface locations, and the two BHL's, to be drilled from this pad.

Therefore, Enduring Resources, LLC hereby grants itself permission to directionally drill the wells and the two exception well locations.

Very truly yours

ENDURING RESOURCES, LLC



Alvin R. (Al) Arlian
Landman – Regulatory Specialist

RECEIVED
JUN 22 2006
DIV. OF OIL, GAS & MINING

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated June 15, 1988.

Please be advised that Enduring Resources, LLC is considered to be the operator of the following well.

Rock House 110-22-43-36

Surface Location: NWSW Sec. 31-T10S-R23E

1829' FSL – 121' FWL

BH Location: SWNE Sec. 36-T10S-R22E

1979' FSL – 662' FEL

Uintah County, Utah

Lease Serial No.: ML - 49959

Enduring Resources, LLC is responsible under the terms and conditions of the lease for the operations conducted upon leased lands. Bond coverage is provided by UTB000173.



Alvin R. (Al) Arlian
Landman - Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, CO 80202
(303) 350-5114

June 20, 2006

Enduring Resources, LLC
Rock House 10-22-43-36
NW-SW 31-10S-23E
NE-SE 36-10S-22E (BHL)
Uintah County, Utah
State Lease: ML-49959

ONSHORE ORDER 1 - DRILLING PLAN

1. Estimated Tops of Geological Markers:

Formation	Depth (K.B.)
Green River	1066
Wasatch	3816
Mesaverde	5826

2. Estimated Depths of Anticipated Water, Oil, Gas or Other Minerals:

Substance	Formation	Depth (K.B.)
	KB-Uinta Elevation: 8350'	
Oil / Gas	Green River	1066
Oil /Gas	Wasatch	3816
Oil /Gas	Mesaverde	5826
	Estimated TD	8350

A 11" hole will be drilled to approximately 2000 feet. The depth will be determined by the depth that the Birds Nest zone is encountered. The hole will be drilled 400 feet beyond the top of the Birds Nest zone and surface casing will be set.

3. Pressure Control Equipment: (3000 psi schematic attached)

- A. Type: Eleven (11) inch double gate hydraulic BOP with eleven (11) inch annular preventer on 3,000 psi casinghead, with 3,000 psi choke manifold equipped per the attached diagram. BOPE as specified in *Onshore Oil & Gas Order Number 2*. A PVT, stroke counter and flow sensor will be installed to check for flow and monitor pit volume.
- B. Pressure Rating: 3,000 psi BOPE
- C. Kelly will be equipped with upper and lower Kelly valves.
- D. Testing Procedure: Annular Preventer

At a minimum, the annular preventer will be pressure tested to 50% of the stack rated working pressure for a period of ten (10) minutes or until provisions of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the annular preventer is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the annular preventer will be functionally operated at least weekly.

Blow-Out Preventer

At a minimum, the BOP, choke manifold, and related equipment will be pressure tested to the approved working pressure of the BOP stack (if isolated from the surface casing by a test plug) or to 70% of the internal yield strength of the surface casing (if the BOP is not isolated from the casing by a test plug). Pressure will be maintained for a period of at least ten (10) minutes or until the requirements of the test are met, whichever is longer.

At a minimum, the above pressure test will be performed:

1. When the BOP is initially installed;
2. Whenever any seal subject to test pressure is broken;
3. Following related repairs; and
4. At thirty (30) day intervals.

In addition to the above, the pipe and blind rams will be activated each trip, but not more than once each day. All BOP drills and tests will be recorded in the IADC driller's log.

E. Miscellaneous Information:

The blowout preventer and related pressure control equipment will be installed, tested and maintained in compliance with the specifications in and requirements of *Onshore Oil & Gas Order Number 2*.

4. Proposed Casing & Cementing Program:

A. Casing Program: All New

Hole Size	Casing Size	Wt./Ft.	Grade	Joint	Depth Set (MD)
20"	14" O.D.				40' (GL)
11"	8-5/8"	24#	J-55	ST&C	0 – 2,016' (KB) est.
7-7/8"	4-1/2"	11.6#	N-80	LT&C	0 – 8350' (KB)

The surface casing will have guide shoe, 1 joint, insert float collar. Centralize the shoe joint with bowspring centralizers in the middle and top of the joint and the next 16 joints with bowspring centralizers on every other collar (8 centralizers total). Thread lock guide shoe.

Casing string(s) will be pressure tested to 0.22 psi/foot of casing string length or 1500 psi, whichever is greater (not to exceed 70% of the internal yield strength of the casing), after cementing and prior to drilling out from under the casing shoe.

B. Casing Design Parameters:

Depth (MD)	Casing	Collapse(psi)/SF	Burst (psi)/SF	Tension(mlbs)/SF
40' (GL)	14" OD			
2016' (KB)	8-5/8", 24#/ft, J55, STC	1370/1.52(a)	2950/3.28(b)	244/5.81(c)
8350' (KB)	4-1/2", 11.6#/ft, N-80, LTC	6350/1.125 (d)	7780/1.95 (e)	223/2.68(f)

- (a.) based on full evacuation of pipe with 8.6 ppg fluid on annulus
- (b.) based on 8.6 ppg gradient with no fluid on annulus
- (c.) based on casing string weight in 8.6 ppg mud
- (d.) based on full evacuation of pipe with 10.0 ppg fluid on annulus
- (e.) based on 9.2 ppg gradient, gas to surface, with no fluid on annulus, no gas gradient
- (f.) based on casing string weight in 9.2 ppg mud

PROPOSED CEMENTING PROGRAM

Surface Casing (if well will circulate)-Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	1516	Premium cement + 16% gel + 0.25 pps celloflake	138	25%	11.1	3.50
8-5/8"	Tail	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25%	15.8	1.15

A cement top job is required if cement fallback is greater than 10' below ground level. Top job (weight 15.8 ppg, yield 1.15 ft³/sx) cement will be premium cement w/ 3% CaCl₂.+0.25 pps celloflake. Volume as required

Surface Casing (if well will not circulate) - Cemented to surface

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
8-5/8"	Lead	500	Premium cement + 2% CaCl ₂ + 0.25 pps celloflake	138	25	15.8	1.15
8-5/8"	Top job	As req.	Premium cement + 3% CaCl ₂ + 0.25 pps celloflake	As Req.		15.8	1.15

Production Casing and Liner - Cemented TD to 300' above base of surface casing

CASING	SLURRY	FT. of FILL	CEMENT TYPE	SXS	EXCESS (%)	WEIGHT (ppg)	YIELD (ft ³ /sx)
4-1/2"	Lead	1700	Class "G" + 5% NaCl + 12% Gel + 0.25 pps celloflake + 0.2% antifoam + 0.25% fluid loss + 1% extender	149	25	11.0	3.3
4-1/2"	Tail	4934	50/50 POZ Class G + 2% gel + 1% CaCl ₂ + 0.2% dispersant + 0.2% fluid loss + 0.1% antifoam	901	25	14.3	1.56

Cement volumes for the 4-1/2" Production Casing will be calculated to provide a top of cement to 300' above base of surface casing. Cement volumes are approximate and were calculated under the assumption that a gauge hole will be achieved. Actual cement volumes may vary due to variations in the actual hole size and will be determined by running a caliper log on the drilled hole. Actual cement types may vary due to hole conditions and cement contractor used.

All waiting on cement (WOC) times will be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.

5. **Drilling Fluids (mud) Program:**

Interval (MD)	Mud Weight	Fluid Loss	Viscosity	Mud Type
0' – 2016' (KB)		No cntrl		Air/mist
2000'-3000' (KB)	8.4-8.6	No cntrl	28-36	Water
3000'-8350' (KB)	8.8-9.8	8 - 10 ml	32-42	Water/Gel

Sufficient mud material(s) to maintain mud properties, control lost circulation and contain a blowout will be available at the well site during drilling operations.

6. **Evaluation Program:**

Tests: No tests are currently planned.

Coring: No cores are currently planned.

Samples: No sampling is currently planned.

Logging

- Dual Induction – SFL /Gamma Ray/Caliper/SP/TDLT/CNL/ML
TD to Base Surface Casing
- Cement Bond Log / Gamma Ray:
TD to Base of Surface Casing or Top of Cement if below Base of Surface Casing

Stimulation: A stimulation or frac treatment will be designed for completion of this well based on openhole log analysis. The drill site, as approved, will be sufficient size to accommodate all completion activities.

7. **Abnormal Conditions:**

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered or known to exist from previous wells drilled to similar depths in the general area.

Maximum anticipated bottom hole pressure equals approximately 4,342 psi (calculated at 0.52psi/foot of hole) and maximum anticipated surface pressure equals approximately 2,505 psi (anticipated bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot of hole).

8. **Anticipated Starting Dates:**

- Anticipated Commencement Date- Within one year of APD issue.
- Drilling Days- Approximately 10 days
- Completion Days - Approximately 10 days
- Anticipate location construction within 30 days of permit issue.

9. **Variances:**

None anticipated

10. **Other:**

A Cultural Resource Inventory and Paleontology reconnaissance shall be conducted for the well location, access route and pipeline. The reports shall be submitted to the Division of Oil, Gas and Mining and the School and Institutional Trust lands Administration upon their receipt.

Single Shot directional surveys will be dropped every 2000 feet to monitor hole angle.

Enduring Resources, LLC
Rock House 10-22-43-36
NESE 36-10S-22E (Bottom Hole Location)
NWSW 31-10S-23E (Surface Location)
Uintah County, Utah

Federal Lease: ML-49959

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Directions to the Rock House 10-22-43-36 (and Rock House 10-23-13-31)

From the intersection of U.S. Highway 40 and 500 East Street in Vernal, Utah proceed in an easterly then southerly direction along U.S. highway 40 approximately 3.3 miles to the junction of State highway 45; exit right and proceed in a southerly direction along State Highway 45 approximately 40.5 miles to the junction of the Dreagon Road (County B Road 4180). This road is located approximately 4.8 miles south of Bonanza, Utah. Exit left and proceed in a southeasterly direction along County B Road 4180 approximately 4.0 miles to the junction of the Kings Wells road (County B Road 4190). Exit right and proceed in a southwesterly direction along County B Road 4190 approximately 8.7 miles to the junction of the Atchee Ridge Road (County B Road 4270). Continue along County B Road 4190 in a southwesterly direction approximately 4.3 miles to the junction of Long Draw Road (County B Road 4260). Continue along County B Road 4190 in a southerly, then westerly direction approximately 4.0 miles to the junction of County B Road 4160. Exit right and proceed in a northerly direction along County B Road 4160 approximately 0.5 miles to the junction of the Bitter Creek Road (County B Road 4120). Exit left and proceed in a westerly direction along County B Road 4120 approximately 1.9 miles to the junction of Coutny B Road 4230. Exit right and proceed in a northerly direction along County B Road 4230 approximately 0.9 miles to the junction of the Atchees Wash Road (Count B Road 4240). Exit right and proceed in a northerly direction along County B Road 4240 approximately 2.7 miles to a Class D County Road. Exit left and proceed in a northwesterly direction approximately 1.4 miles to the Saddletree Draw Road (County B Road 4230); exit right and proceed in a northerly direction along County B Road 4230 approximately 2.1 miles to a Class D County Road; Exit left and proceed in a southwesterly direction along the County D Road approximately 1.7 miles to a second Class D County Road. Exit right and proceed in a northerly direction along the second Class D Road approximately 1.5 miles to the proposed access for the Rock house 10-23-14-31 well. Follow road flags in a northwesterly direction approximately 2,970 feet to the proposed access road. Follow road flags in a northwesterly direction approximately 2,060 feet to the proposed location.

2. Planned Access Roads:

The proposed access road will be approximately 5,030 feet of new construction. Please refer to Topo Map "B" for the takeoff point for the new ON-LEASE road construction.

Segment	Lease	Owner	Surface	BHL	Length
1&2	UTU-76912	BLM	OFF - LEASE	OFF - LEASE	3160'
3	UTU-76281	BLM	ON - LEASE	OFF - LEASE	170'
4	N/A	SITLA	OFF-LEASE	ON - LEASE	1660'
5	UTU-76281	BLM	ON - LEASE	OFF - LEASE	40'

Access will be using a County Road Class D into section 5 then on to 5,030 feet of access road (shared access and subject well).

The proposed access road will be utilized to transport personnel, equipment and supplies to and from the proposed well site during drilling, completion and production operations. The road will be utilized year round.

The access road will be crowned 2% to 3%, ditched and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet right-of-way. Maximum grade of road is 5% or less. Graveling or capping the roadbed will be performed as necessary to provide a well constructed, safe road. No fence crossings, culverts, turnouts, cattle guards or major cuts and fills are required. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

Surface disturbance and vehicular traffic will be limited to the proposed location and proposed access route. Any additional area needed will be approved in advance. All construction shall be in conformance with the standards outlined in the BLM and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development. 1989.

The road surface and shoulders will be kept in a safe usable condition and will be maintained in accordance with the original construction standards. All drainage ditches will be kept clear and free flowing and will be maintained according to original construction standards. The access road surface will be kept free of trash during operations. All traffic will be confined to the approved disturbed surface. Road drainage crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the road bed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided. When snow is removed from the road during the winter months, the snow shall be pushed outside of the borrow ditches and the turnouts kept clear so that snowmelt will be channeled away from the road.

3. **Location of Existing Wells within a One-Mile radius (See "Topo" Map "C" attached):**

The following wells are wells located within a one (1) mile **or greater radius** of the proposed location.

- a. None: Water Wells:

- b. None: Injection Wells:
 - c. Two: Producing Wells:
 - d. None: Drilling Wells:
 - e. None: Shut-in Wells:
 - f. None: Temporarily Abandoned Wells:
 - g. None: Disposal Wells:
 - h. Two: Abandoned Wells:
 - i. None: Dry Holes:
 - j. None: Observation Wells:
 - k. Various: Pending (staked) Wells:
- Enduring has approximately 20 wells permitting in Sections 31 and 32 (many directional multi-well pad locations).

4. Location of Existing and/or Proposed Facilities:

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater). These dikes will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank and be independent of the back cut.

All permanent (on site for six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the rocky Mountain Five State Inter-Agency Committee

All facilities will be painted within 6 months of installation. The color shall be Dark Olive Black. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

	<u>SURFACE</u>		<u>BHL</u>
Gas Gathering Pipeline:	ON-LEASE 490'	BLM	OFF-LEASE 490' BLM
	OFF-LEASE 1,560	State	ON-LEASE 1560' STATE

If the well is capable of economic production, a surface gas gathering line and related equipment shall be installed. The surface gas gathering line shall be in use year round. A total of approximately less than 2,050 feet of surface gas gathering pipeline shall be laid on the surface to minimize surface disturbance:

SURFACE

- a. ON-LEASE approximately 490 feet, and
- b. OFF-LEASE approximately 1,560 feet.

BHL

- a. OFF-LEASE approximately 490 feet, and
- b. ON-LEASE approximately 1,560 feet.

of 4 inch or less diameter steel, unpainted, welded gas gathering line is proposed.

The proposed pipeline will begin at the well site; and tie-in directly to a proposed surface pipeline (east) adjacent to the well pad. The meter run will be housed. The gas gathering line will be buried or anchored down from the wellhead to the meter.

Upon plugging and abandonment, the gas gathering line will be removed and the disturbed area will be re-contoured and restored as near as practical to the original condition. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

5. Location and Type of Water Supply:

Whenever practical, water will be obtained from Enduring Resources LLC Water Right Number 49-2215 or Water Right Number 49-2216 (*See Townships of permitted Use below). If those sources are not available, a new water source shall be submitted prior to commencing operations. (These permits have one-year terms and then must be renewed)

*Enduring Water Permits' Townships of Use:

T10S-R22E	T11S-R22E	T12S-R22E
T10S-R23E	T11S-R23E	T12S-R23E
T10S-R24E	T11S-R24E	T12S-R24E

Water will be hauled to the location over the roads marked on "Topo" Maps "A" and "B."

No water well is to be drilled on this lease.

6 Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized for location and access road construction.

Any gravel will be obtained from a commercial source; however, gravel sized rock debris associated with location and access road construction may be used as access road surfacing material.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit well be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break or allow discharge of liquids.

The reserve pit will be lined with ¼ felt and a minimum of 16 mm plastic with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the will be disposed of in the pit.

A chemical portable toilet will be furnished with the drilling rig. The toilet will be replaced periodically utilizing a licensed contractor to transport by truck the portable chemical toilet so that its contents can be delivered to the Vernal Wastewater Treatment Facility in accordance with state and county regulations.

Garbage, trash and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported or disposed of in association with the drilling, completion or testing of this well.

Produced oil will be stored in an oil tank and then hauled by truck to a crude purchaser facility. Any produced water from the proposed well will be contained in a water tank and will then be hauled by truck to an approved disposal site.

8. Ancillary Facilities:

During drilling operations, approximately 20 days, the site will be a manned camp. Three or four additional trailers will be on location to serve as the crews' housing and eating facilities. These will be located on the perimeter of the pad site within the topsoil stockpiles. Refer to Sheet 4.

9. Well Site Layout: (Refer to Sheets #2, #3, and #4)

The attached Location Layout Diagrams described drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpiles(s).

Please see the attached diagram for rig orientation and access roads.

The top soil will be windrowed rather than piled. It will be reseeded and track walker at the time the location is constructed. Seeding will be with the determined during the onsite. (Refer to "Seed Mixture for Windrowed Top Soil Will included:" following herein.

The top soil removed from the pit area will be store separately and will not be reseeded until the pit is reclaimed.

All pits shall be fence to the following minimum standards:

- a. 39 inch net wire shall be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.
- b. The net wire shall be no more than 2 inches above the ground. The barbed wire shall be 3 inches over the new wire. Total height of the fence shall be at least 42 inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two fence posts shall be no greater than 16 feet.
- e. All wire shall be stretched by, using a stretching device, before it is attached to corner posts.
- f. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.
- g. Location size may change prior to drilling the well due to the current rig availability. If the proposed location is not large enough to accommodate the drilling, the location will be re-surveyed and a Form 9 will be submitted.

10. Plans for Surface Reclamation:**Producing Location:**

- a. Immediately upon well completion ***of the last well to be drilled from this pad***, the location and surrounding area will be cleared of all unused tubing, equipment, materials, trash and debris not required for production.
- b. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 40CFR 3162.7.
- c. Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.
- d. The reserve pit and that portion of the location not needed for production (***and drilling the other directional wells***) facilities/operations will be re-contoured to the approximated natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.
- e. To prevent surface water(s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface 3 feet above surrounding round surface to allow the reclaimed pit area to drain effectively.
- f. Upon completion of back filling, leveling and re-contouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

- i. Abandoned well sites, roads and other disturbed areas will be restored as nearly as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions and re-establishment of vegetation as specified.
- ii. All disturbed surfaces will be re-contoured to the approximated natural contours with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. If necessary, re-seeding operations will be performed after completion of other reclamation operations.

Seed Mixture for Windrowed Top Soil Will Included:

Indian Rice Grass 4#/s/acre
Crested Wheat Grass 4#/s/acre
Needle and Thread 4#/s/acre

Surface Ownership: Location, Access and Pipeline Route:

Wellsite: Bureau of Land Management

Access: Bureau of Land Management & SITLA

Pipeline: Bureau of Land management & SITLA

11. Other Information**On-site Inspection for Location, Access and Pipeline Route:**

The on-site was conducted February 9, 2006.

Attending were:

1. Doug Hammond, Enduring Resources, LLC
2. Melissa Hawk, Vernal BLM Field Office
3. Amy Torres, Vernal BLM Field Office
4. Mike Stewart, Ponderosa Construction
5. Colby Kay, Timberline Surveying

Special Conditions of Approval:

None for this well(s).

Archeology:

- a. A Cultural Resource Inventory Report is pending and to be prepared by Montgomery Archaeological Consultants.

Paleontology:

- b. A Paleontology Reconnaissance Report is pending and to be prepared by Intermountain Paleo-Consulting.

If, during operations, any archaeological or historical sites, or any objects of antiquity (subject to the Antiquities Act of June 8, 1906) are discovered, all operations which would affect such sites will be suspended and the discovery reported promptly to the surface management agency.

13, Lessee's or Operator's Representatives:

Representatives:

Alvin R. (Al) Arlian
Landman – Regulatory Specialist
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5114
Fax Tel: 303-573-0461
aarlian@enduringresources.com

Teme Singleton
Vice President – Operations
Enduring Resources, LLC
475 17th Street, Suite 1500
Denver, Colorado 80202
Office Tel: 303-350-5711
Fax Tel: 303-573-0461
tsingleton@enduringresources.com

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his/her/its subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A complete copy of the approved APD and ROW grant, if applicable, shall be on location during construction of the location and drilling activities.

The operator or his/her/its contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill-site and access route, that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge and belief, true and correct, and that the work associated with the operation proposed herein will be preformed by Enduring Resources, LLC and its contractors and subcontractors in conformity with this plan and terms and conditions with this plan and the terms and conditions under which it is approved.

Please be advised that Enduring Resources, LLC is considered to be the operator of the Rock House 10-22-43-36 Well; SW/4NE/4 (BHL) Section 36, Township 10 South, Range 22 East; Lease #: ML-49959 Uintah County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Statewide Oil & Gas Lease Bond No. UTB000173 and State of Utah , Division of Oil, Gas & Mining Surety Bond No. RLB0008031

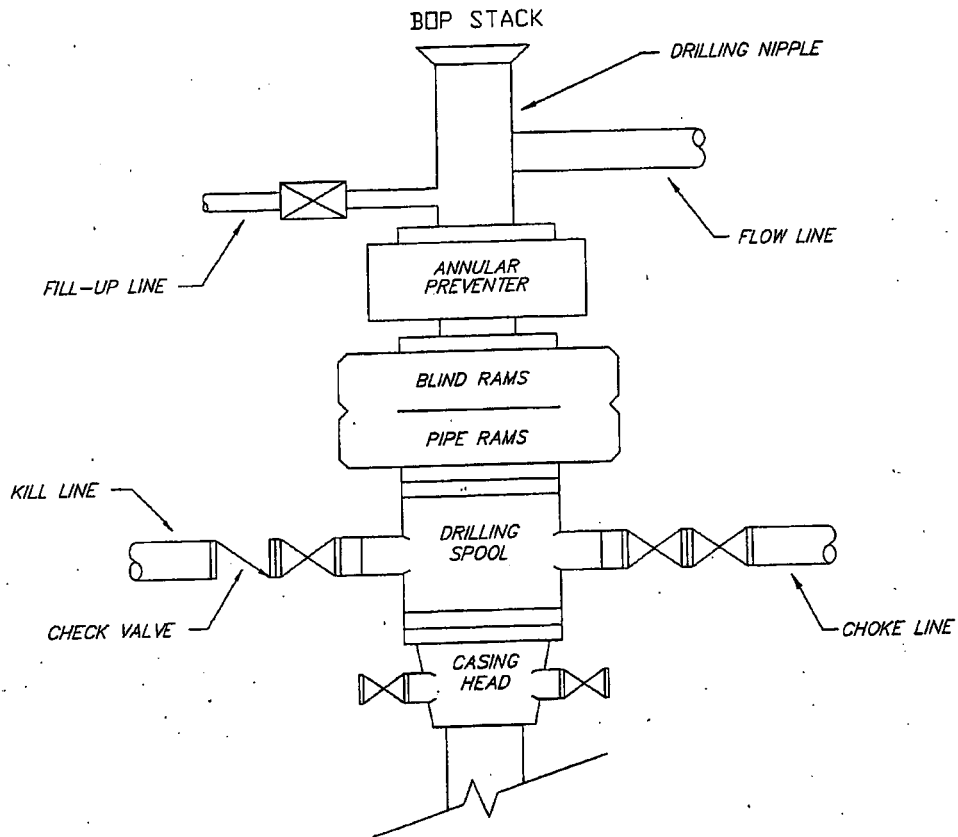
ENDURING RESOURCES, LLC

June 13, 2006

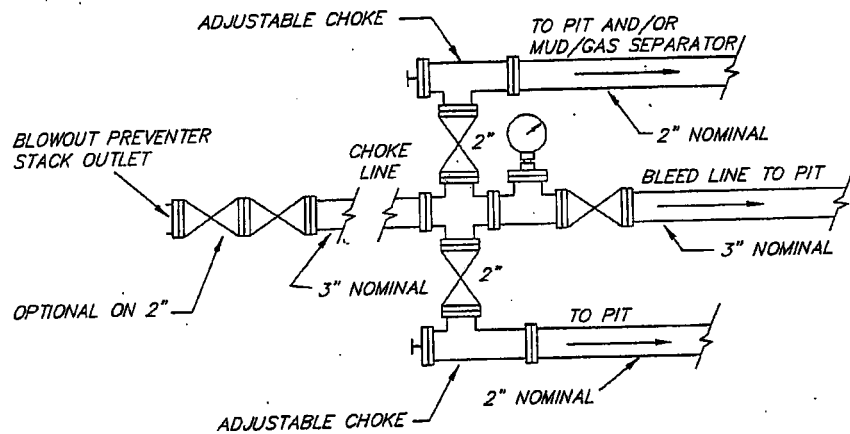
Alvin R. (Al) Arlian,
Landman – Regulatory Specialist

ENDURING RESOURCES, LLC

TYPICAL 3,000 p.s.i. BLOWOUT PREVENTER SCHEMATIC



TYPICAL 3,000 p.s.i. CHOKE MANIFOLD SCHEMATIC





ENDURING RESOURCES
Rock House 10-22-43-36
NW/SW Sec. 31, T10S, R23E
Uintah County, Utah



Weatherford

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.00	0.00	280.79	0.00	0.00	0.00	0.00	0.00	0.00	
2	2072.00	0.00	280.79	2072.00	0.00	0.00	0.00	0.00	0.00	KOP
3	2611.31	16.18	280.79	2604.17	14.16	-74.30	3.00	280.79	75.64	End Build
4	4795.39	16.18	280.79	4701.75	128.09	-672.12	0.00	0.00	684.22	Start Drop
5	5604.35	0.00	280.79	5500.00	149.33	-783.58	2.00	180.00	797.68	End Drop
6	8454.35	0.00	280.79	8350.00	149.33	-783.58	0.00	280.79	797.68	TD

FIELD DETAILS

Uintah, Utah
Utah Central Zone
U.S.A.

Geodetic System: US State Plane Coordinate System 1983
Ellipsoid: GRS 1980
Zone: Utah, Central Zone
Magnetic Model: igr2005

System Datum: Mean Sea Level
Local North: True North

SITE DETAILS

NW/SW 31-10S-23E Pad
Sec. 31, T10S, R23E, Uintah County, Utah
1829 FSL & 121 FWL

Site Centre Latitude: 39°54'11.370N
Longitude: 109°22'42.340W

Ground Level: 5720.00
Positional Uncertainty: 0.00
Convergence: 1.36

WELL DETAILS

Name	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude	Slot
Rock House 10-22-43-36	0.00	0.00	7140521.87	2235530.41	39°54'11.370N	109°22'42.340W	N/A

TARGET DETAILS

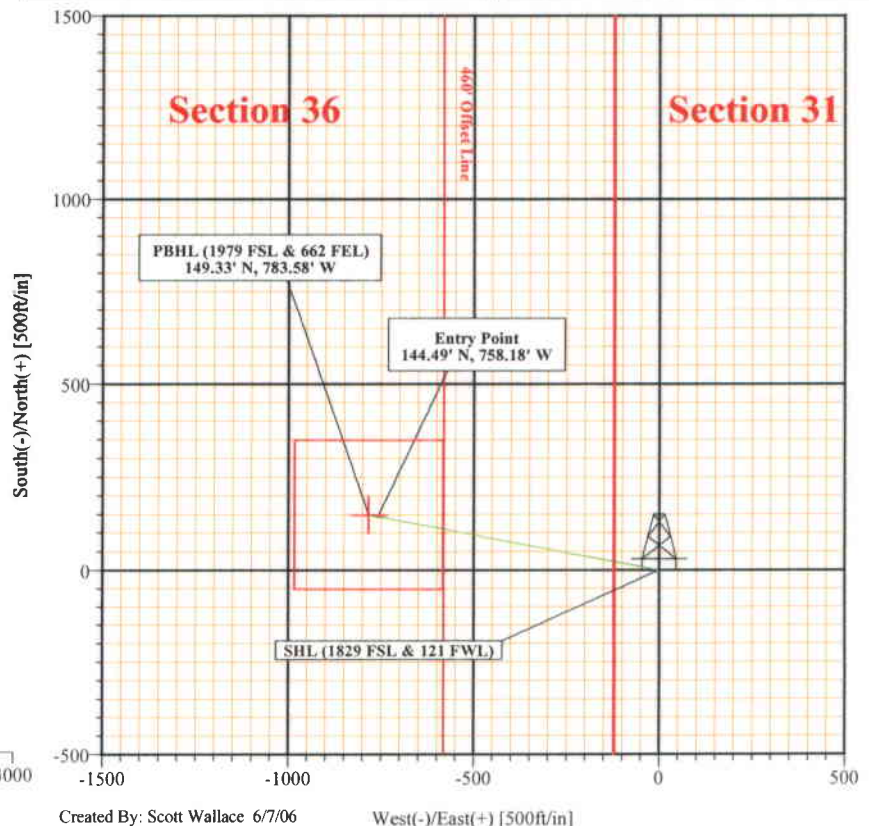
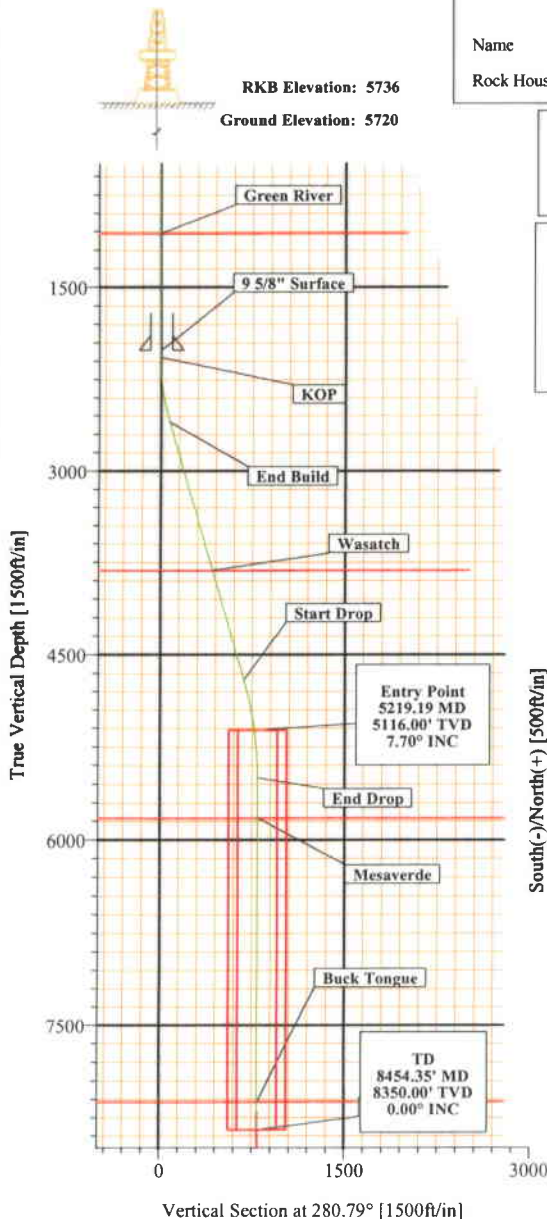
Name	TVD	+N/-S	+E/-W	Shape
10-22-43-36 Target	8350.00	149.33	-783.58	Rectangle (400x400)

CASING DETAILS

No.	TVD	MD	Name	Size
1	2012.00	2012.00	9 5/8" Surface	9.625

FORMATION TOP DETAILS

No.	TVDPath	MDPath	Formation
1	1066.00	1066.00	Green River
2	3816.00	3873.11	Wasatch
3	5826.00	5930.35	Mesaverde
4	8118.00	8222.35	Buck Tongue



Created By: Scott Wallace 6/7/06

Weatherford International

Planning Report

Company: Enduring Resources	Date: 6/7/2006	Time: 13:28:08	Page: 1
Field: Uintah, Utah	Co-ordinate(N/E) Reference: Well: Rock House 10-22-43-36, True North		
Site: NW/SW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5736.0		
Well: Rock House 10-22-43-36	Section (VS) Reference: Well (0.00N,0.00E,280.79Azi)		
Wellpath: 1	Plan: Plan #1		

Field: Uintah, Utah
Utah Central Zone
U.S.A.

Map System: US State Plane Coordinate System 1983

Geo Datum: GRS 1980

Sys Datum: Mean Sea Level

Map Zone:

Utah, Central Zone

Coordinate System:

Well Centre

Geomagnetic Model:

igrf2005

Site: NW/SW 31-10S-23E Pad
Sec. 31, T10S, R23E, Uintah County, Utah
1829 FSL & 121 FWL

Site Position:	Northing: 7140521.87 ft	Latitude: 39 54 11.370 N
From: Geographic	Easting: 2235530.41 ft	Longitude: 109 22 42.340 W
Position Uncertainty: 0.00 ft		North Reference: True
Ground Level: 5720.00 ft		Grid Convergence: 1.36 deg

Well: Rock House 10-22-43-36

Slot Name:

Well Position:	+N/-S 0.00 ft	Northing: 7140521.87 ft	Latitude: 39 54 11.370 N
	+E/-W 0.00 ft	Easting: 2235530.41 ft	Longitude: 109 22 42.340 W
Position Uncertainty: 0.00 ft			

Wellpath: 1

Current Datum: SITE	Height 5736.00 ft	Drilled From: Surface
Magnetic Data: 6/7/2006		Tie-on Depth: 0.00 ft
Field Strength: 52850 nT		Above System Datum: Mean Sea Level
Vertical Section: Depth From (TVD)	+N/-S ft	Declination: 11.65 deg
		Mag Dip Angle: 65.94 deg
		+E/-W ft
		Direction deg
8350.00	0.00	0.00 280.79

Plan: Plan #1

Date Composed: 6/7/2006

Version: 1

Principal: Yes

Tied-to:

From Surface

Plan Section Information

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	DLS deg/100ft	Buidl deg/100ft	Turn deg/100ft	TFO deg	Target
0.00	0.00	280.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2072.00	0.00	280.79	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	
2611.31	16.18	280.79	2604.17	14.16	-74.30	3.00	3.00	0.00	280.79	
4795.39	16.18	280.79	4701.75	128.09	-672.12	0.00	0.00	0.00	0.00	
5604.35	0.00	280.79	5500.00	149.33	-783.58	2.00	-2.00	0.00	180.00	
8454.35	0.00	280.79	8350.00	149.33	-783.58	0.00	0.00	0.00	280.79	10-22-43-36 Target

Section 1 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buidl deg/100ft	Turn deg/100ft	TFO deg
0.00	0.00	280.79	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2000.00	0.00	280.79	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	280.79
2012.00	0.00	280.79	2012.00	0.00	0.00	0.00	0.00	0.00	0.00	280.79
2072.00	0.00	280.79	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	280.79

Section 2 : Start Build 3.00

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buidl deg/100ft	Turn deg/100ft	TFO deg
2100.00	0.84	280.79	2100.00	0.04	-0.20	0.21	3.00	3.00	0.00	0.00
2200.00	3.84	280.79	2199.90	0.80	-4.21	4.29	3.00	3.00	0.00	0.00
2300.00	6.84	280.79	2299.46	2.54	-13.35	13.59	3.00	3.00	0.00	0.00
2400.00	9.84	280.79	2398.39	5.26	-27.60	28.10	3.00	3.00	0.00	0.00
2500.00	12.84	280.79	2496.43	8.94	-46.91	47.76	3.00	3.00	0.00	0.00
2600.00	15.84	280.79	2593.30	13.58	-71.24	72.52	3.00	3.00	0.00	0.00
2611.31	16.18	280.79	2604.17	14.16	-74.30	75.64	3.00	3.00	0.00	0.00

Weatherford International

Planning Report

Company: Enduring Resources	Date: 8/7/2008	Time: 13:28:08	Page: 2
Field: Uintah, Utah	Co-ordinate(N/E) Reference: Well: Rock House 10-22-43-36, True North		
Site: NW/SW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5736.0		
Well: Rock House 10-22-43-36	Section (VS) Reference: Well (0.00N,0.00E,280.79Azi)		
Wellpath: 1	Plan: Plan #1		

Section 3 : Start Hold

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buidd deg/100ft	Turn deg/100ft	TFO deg
2700.00	16.18	280.79	2689.35	18.79	-98.58	100.35	0.00	0.00	0.00	0.00
2800.00	16.18	280.79	2785.39	24.00	-125.95	128.22	0.00	0.00	0.00	0.00
2900.00	16.18	280.79	2881.43	29.22	-153.32	156.08	0.00	0.00	0.00	0.00
3000.00	16.18	280.79	2977.47	34.44	-180.69	183.95	0.00	0.00	0.00	0.00
3100.00	16.18	280.79	3073.51	39.65	-208.07	211.81	0.00	0.00	0.00	0.00
3200.00	16.18	280.79	3169.55	44.87	-235.44	239.68	0.00	0.00	0.00	0.00
3300.00	16.18	280.79	3265.59	50.09	-262.81	267.54	0.00	0.00	0.00	0.00
3400.00	16.18	280.79	3361.62	55.30	-290.18	295.40	0.00	0.00	0.00	0.00
3500.00	16.18	280.79	3457.66	60.52	-317.55	323.27	0.00	0.00	0.00	0.00
3600.00	16.18	280.79	3553.70	65.74	-344.92	351.13	0.00	0.00	0.00	0.00
3700.00	16.18	280.79	3649.74	70.95	-372.30	379.00	0.00	0.00	0.00	0.00
3800.00	16.18	280.79	3745.78	76.17	-399.67	406.86	0.00	0.00	0.00	0.00
3873.11	16.18	280.79	3816.00	79.98	-419.68	427.23	0.00	0.00	0.00	0.00
3900.00	16.18	280.79	3841.82	81.38	-427.04	434.73	0.00	0.00	0.00	0.00
4000.00	16.18	280.79	3937.86	86.60	-454.41	462.59	0.00	0.00	0.00	0.00
4100.00	16.18	280.79	4033.90	91.82	-481.78	490.45	0.00	0.00	0.00	0.00
4200.00	16.18	280.79	4129.94	97.03	-509.15	518.32	0.00	0.00	0.00	0.00
4300.00	16.18	280.79	4225.98	102.25	-536.53	546.18	0.00	0.00	0.00	0.00
4400.00	16.18	280.79	4322.02	107.47	-563.90	574.05	0.00	0.00	0.00	0.00
4500.00	16.18	280.79	4418.06	112.68	-591.27	601.91	0.00	0.00	0.00	0.00
4600.00	16.18	280.79	4514.10	117.90	-618.64	629.78	0.00	0.00	0.00	0.00
4700.00	16.18	280.79	4610.14	123.12	-646.01	657.64	0.00	0.00	0.00	0.00
4795.39	16.18	280.79	4701.75	128.09	-672.12	684.22	0.00	0.00	0.00	0.00

Section 4 : Start Drop -2.00

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buidd deg/100ft	Turn deg/100ft	TFO deg
4800.00	16.09	280.79	4706.18	128.33	-673.38	685.50	2.00	-2.00	0.00	180.00
4900.00	14.09	280.79	4802.73	133.21	-698.95	711.53	2.00	-2.00	0.00	180.00
5000.00	12.09	280.79	4900.12	137.44	-721.19	734.17	2.00	-2.00	0.00	180.00
5100.00	10.09	280.79	4998.25	141.04	-740.08	753.40	2.00	-2.00	0.00	180.00
5200.00	8.09	280.79	5096.99	144.00	-755.59	769.19	2.00	-2.00	0.00	180.00
5219.19	7.70	280.79	5116.00	144.49	-758.18	771.83	2.00	-2.00	0.00	180.00
5300.00	6.09	280.79	5196.22	146.31	-767.71	781.53	2.00	-2.00	0.00	-180.00
5400.00	4.09	280.79	5295.83	147.97	-776.42	790.39	2.00	-2.00	0.00	180.00
5500.00	2.09	280.79	5395.67	148.98	-781.71	795.78	2.00	-2.00	0.00	180.00
5600.00	0.09	280.79	5495.65	149.33	-783.57	797.68	2.00	-2.00	0.00	180.00
5604.35	0.00	280.79	5500.00	149.33	-783.58	797.68	2.00	-2.00	0.00	-180.00

Section 5 : Start Hold

MD ft	Incl deg	Azlm deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Buidd deg/100ft	Turn deg/100ft	TFO deg
5700.00	0.00	280.79	5595.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
5800.00	0.00	280.79	5695.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
5900.00	0.00	280.79	5795.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
5930.35	0.00	280.79	5826.00	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6000.00	0.00	280.79	5895.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6100.00	0.00	280.79	5995.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6200.00	0.00	280.79	6095.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6300.00	0.00	280.79	6195.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6400.00	0.00	280.79	6295.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6500.00	0.00	280.79	6395.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6600.00	0.00	280.79	6495.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6700.00	0.00	280.79	6595.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6800.00	0.00	280.79	6695.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
6900.00	0.00	280.79	6795.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7000.00	0.00	280.79	6895.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7100.00	0.00	280.79	6995.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7200.00	0.00	280.79	7095.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7300.00	0.00	280.79	7195.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7400.00	0.00	280.79	7295.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7500.00	0.00	280.79	7395.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79

Weatherford International

Planning Report

Company: Enduring Resources	Date: 6/7/2006	Time: 13:28:08	Page: 3
Field: Uintah, Utah	Co-ordinate(N/E) Reference: Well: Rock House 10-22-43-36, True North		
Site: NW/SW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5736.0		
Well: Rock House 10-22-43-36	Section (VS) Reference: Well (0.00N,0.00E,280.79Azi)		
Wellpath: 1	Plan: Plan #1		

Section 5 : Start Hold

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	TFO deg
7600.00	0.00	280.79	7495.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7700.00	0.00	280.79	7595.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7800.00	0.00	280.79	7695.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
7900.00	0.00	280.79	7795.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8000.00	0.00	280.79	7895.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8100.00	0.00	280.79	7995.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8200.00	0.00	280.79	8095.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8222.35	0.00	280.79	8118.00	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8300.00	0.00	280.79	8195.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8400.00	0.00	280.79	8295.65	149.33	-783.58	797.68	0.00	0.00	0.00	280.79
8454.35	0.00	280.79	8350.00	149.33	-783.58	797.68	0.00	0.00	0.00	280.79

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N-S ft	+E-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
2000.00	0.00	280.79	2000.00	0.00	0.00	0.00	0.00	0.00	0.00	MWD
2012.00	0.00	280.79	2012.00	0.00	0.00	0.00	0.00	0.00	0.00	9 5/8" Surface
2072.00	0.00	280.79	2072.00	0.00	0.00	0.00	0.00	0.00	0.00	KOP
2100.00	0.84	280.79	2100.00	0.04	-0.20	0.21	3.00	3.00	0.00	MWD
2200.00	3.84	280.79	2199.90	0.80	-4.21	4.29	3.00	3.00	0.00	MWD
2300.00	6.84	280.79	2299.46	2.54	-13.35	13.59	3.00	3.00	0.00	MWD
2400.00	9.84	280.79	2398.39	5.26	-27.60	28.10	3.00	3.00	0.00	MWD
2500.00	12.84	280.79	2496.43	8.94	-46.91	47.76	3.00	3.00	0.00	MWD
2600.00	15.84	280.79	2593.30	13.58	-71.24	72.52	3.00	3.00	0.00	MWD
2611.31	16.18	280.79	2604.17	14.16	-74.30	75.64	3.00	3.00	0.00	End Build
2700.00	16.18	280.79	2689.35	18.79	-98.58	100.35	0.00	0.00	0.00	MWD
2800.00	16.18	280.79	2785.39	24.00	-125.95	128.22	0.00	0.00	0.00	MWD
2900.00	16.18	280.79	2881.43	29.22	-153.32	156.08	0.00	0.00	0.00	MWD
3000.00	16.18	280.79	2977.47	34.44	-180.69	183.95	0.00	0.00	0.00	MWD
3100.00	16.18	280.79	3073.51	39.65	-208.07	211.81	0.00	0.00	0.00	MWD
3200.00	16.18	280.79	3169.55	44.87	-235.44	239.68	0.00	0.00	0.00	MWD
3300.00	16.18	280.79	3265.59	50.09	-262.81	267.54	0.00	0.00	0.00	MWD
3400.00	16.18	280.79	3361.62	55.30	-290.18	295.40	0.00	0.00	0.00	MWD
3500.00	16.18	280.79	3457.66	60.52	-317.55	323.27	0.00	0.00	0.00	MWD
3600.00	16.18	280.79	3553.70	65.74	-344.92	351.13	0.00	0.00	0.00	MWD
3700.00	16.18	280.79	3649.74	70.95	-372.30	379.00	0.00	0.00	0.00	MWD
3800.00	16.18	280.79	3745.78	76.17	-399.67	406.86	0.00	0.00	0.00	MWD
3873.11	16.18	280.79	3816.00	79.98	-419.68	427.23	0.00	0.00	0.00	Wasatch
3900.00	16.18	280.79	3841.82	81.38	-427.04	434.73	0.00	0.00	0.00	MWD
4000.00	16.18	280.79	3937.86	86.60	-454.41	462.59	0.00	0.00	0.00	MWD
4100.00	16.18	280.79	4033.90	91.82	-481.78	490.45	0.00	0.00	0.00	MWD
4200.00	16.18	280.79	4129.94	97.03	-509.15	518.32	0.00	0.00	0.00	MWD
4300.00	16.18	280.79	4225.98	102.25	-536.53	546.18	0.00	0.00	0.00	MWD
4400.00	16.18	280.79	4322.02	107.47	-563.90	574.05	0.00	0.00	0.00	MWD
4500.00	16.18	280.79	4418.06	112.68	-591.27	601.91	0.00	0.00	0.00	MWD
4600.00	16.18	280.79	4514.10	117.90	-618.64	629.78	0.00	0.00	0.00	MWD
4700.00	16.18	280.79	4610.14	123.12	-646.01	657.64	0.00	0.00	0.00	MWD
4795.39	16.18	280.79	4701.75	128.09	-672.12	684.22	0.00	0.00	0.00	Start Drop
4800.00	16.09	280.79	4706.18	128.33	-673.38	685.50	2.00	-2.00	0.00	MWD
4900.00	14.09	280.79	4802.73	133.21	-698.95	711.53	2.00	-2.00	0.00	MWD
5000.00	12.09	280.79	4900.12	137.44	-721.19	734.17	2.00	-2.00	0.00	MWD
5100.00	10.09	280.79	4998.25	141.04	-740.08	753.40	2.00	-2.00	0.00	MWD
5200.00	8.09	280.79	5096.99	144.00	-755.59	769.19	2.00	-2.00	0.00	MWD
5219.19	7.70	280.79	5116.00	144.49	-758.18	771.83	2.00	-2.00	0.00	Entry Point
5300.00	6.09	280.79	5196.22	146.31	-767.71	781.53	2.00	-2.00	0.00	MWD

Weatherford International

Planning Report

Company: Enduring Resources	Date: 6/7/2006	Time: 13:28:08	Page: 4
Field: Uintah, Utah	Co-ordinate(N/E) Reference: Well: Rock House 10-22-43-36, True North		
Site: NW/SW 31-10S-23E Pad	Vertical (TVD) Reference: SITE 5736.0		
Well: Rock House 10-22-43-36	Section (VS) Reference: Well (0.00N,0.00E,280.79Azi)		
Wellpath: 1	Plan: Plan #1		

Survey

MD ft	Incl deg	Azim deg	TVD ft	+N/-S ft	+E/-W ft	VS ft	DLS deg/100ft	Build deg/100ft	Turn deg/100ft	Tool/Comment
5400.00	4.09	280.79	5295.83	147.97	-776.42	790.39	2.00	-2.00	0.00	MWD
5500.00	2.09	280.79	5395.67	148.98	-781.71	795.78	2.00	-2.00	0.00	MWD
5600.00	0.09	280.79	5495.65	149.33	-783.57	797.68	2.00	-2.00	0.00	MWD
5604.35	0.00	280.79	5500.00	149.33	-783.58	797.68	2.00	-2.00	0.00	End Drop
5700.00	0.00	280.79	5595.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
5800.00	0.00	280.79	5695.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
5900.00	0.00	280.79	5795.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
5930.35	0.00	280.79	5826.00	149.33	-783.58	797.68	0.00	0.00	0.00	Mesaverde
6000.00	0.00	280.79	5895.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6100.00	0.00	280.79	5995.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6200.00	0.00	280.79	6095.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6300.00	0.00	280.79	6195.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6400.00	0.00	280.79	6295.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6500.00	0.00	280.79	6395.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6600.00	0.00	280.79	6495.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6700.00	0.00	280.79	6595.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6800.00	0.00	280.79	6695.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
6900.00	0.00	280.79	6795.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7000.00	0.00	280.79	6895.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7100.00	0.00	280.79	6995.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7200.00	0.00	280.79	7095.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7300.00	0.00	280.79	7195.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7400.00	0.00	280.79	7295.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7500.00	0.00	280.79	7395.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7600.00	0.00	280.79	7495.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7700.00	0.00	280.79	7595.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7800.00	0.00	280.79	7695.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
7900.00	0.00	280.79	7795.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8000.00	0.00	280.79	7895.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8100.00	0.00	280.79	7995.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8200.00	0.00	280.79	8095.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8222.35	0.00	280.79	8118.00	149.33	-783.58	797.68	0.00	0.00	0.00	Buck Tongue
8300.00	0.00	280.79	8195.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8400.00	0.00	280.79	8295.65	149.33	-783.58	797.68	0.00	0.00	0.00	MWD
8454.35	0.00	280.79	8350.00	149.33	-783.58	797.68	0.00	0.00	0.00	10-22-43-36 Target

Targets

Name	Description	Dir.	TVD ft	+N/-S ft	+E/-W ft	Map Northing ft	Map Easting ft	← Latitude → Deg Min Sec			← Longitude → Deg Min Sec				
10-22-43-36 Target			8350.00	149.33	-783.58	7140652.58	2234743.51	39	54	12.846	N	109	22	52.396	W
-Rectangle (400x400)															
-Plan hit target															

Casing Points

MD ft	TVD ft	Diameter in	Hole Size in	Name
2012.00	2012.00	9.625	12.250	9 5/8" Surface

Weatherford International

Planning Report

Company: Enduring Resources Field: Uintah, Utah Site: NW/SW 31-10S-23E Pad Well: Rock House 10-22-43-36 Wellpath: 1	Date: 6/7/2006 Co-ordinate(NE) Reference: Well: Rock House 10-22-43-36, True North Vertical (TVD) Reference: SITE 5738.0 Section (VS) Reference: Well (0.00N,0.00E,280.78Azi) Plan: Plan #1	Time: 13:28:08 Page: 5
--	--	---

Formations

MD ft	TVD ft	Formations	Lithology	Dip Angle deg	Dip Direction deg
1066.00	1066.00	Green River		0.00	0.00
3873.11	3816.00	Wasatch		0.00	0.00
5930.35	5826.00	Mesaverde		0.00	0.00
8222.35	8118.00	Buck Tongue		0.00	0.00

Annotation

MD ft	TVD ft	
2072.00	2072.00	SHL (1829 FSL & 121 FWL)
2611.31	2604.17	KOP
4795.39	4701.75	End Build
5219.19	5116.00	Start Drop
5604.35	5500.00	Entry Point
8454.35	8350.00	End Drop
8454.35	8350.00	TD
8454.35	8350.00	PBHL (1979 FSL & 662 FEL)



PHOTO VIEW: FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

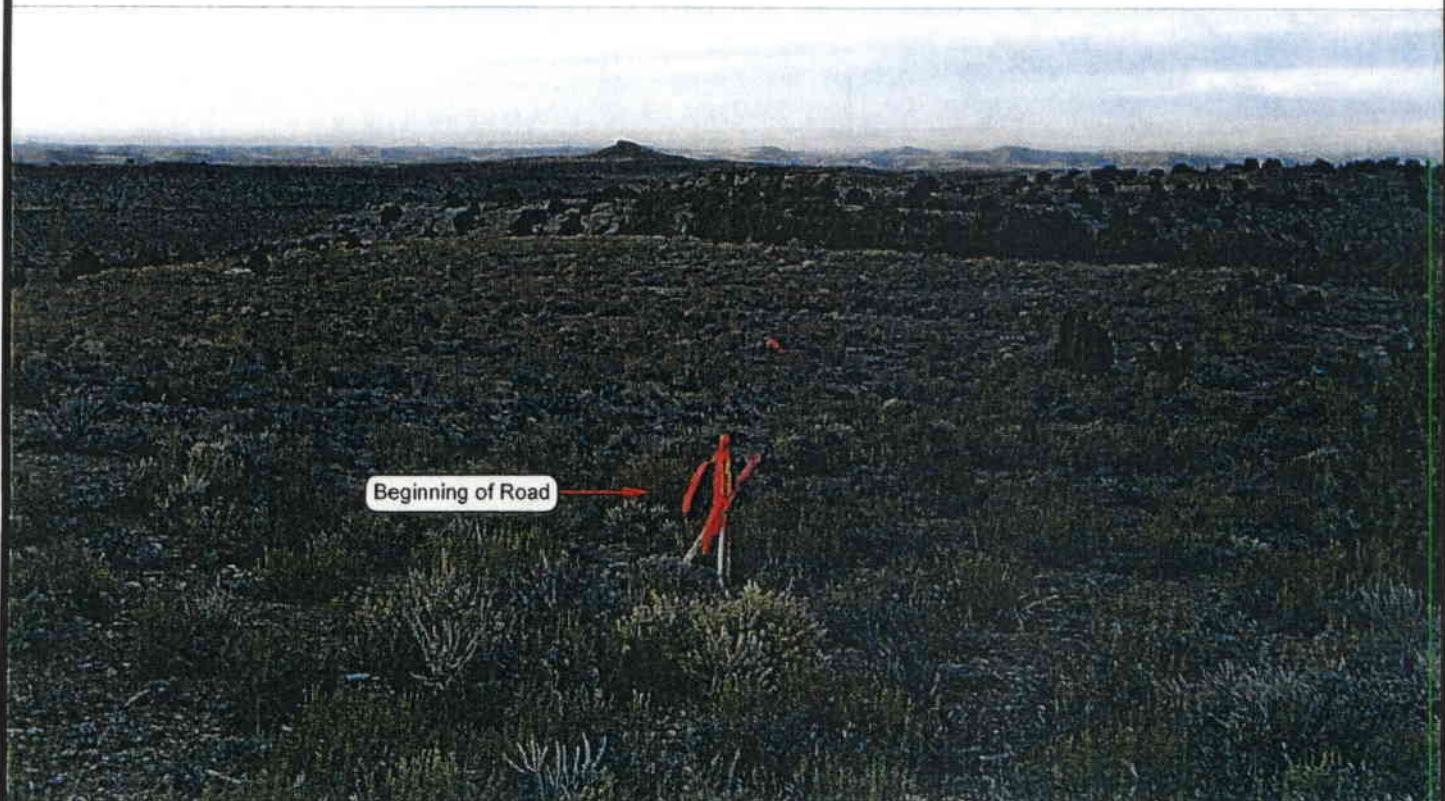


PHOTO VIEW: FROM BEGINNING OF PROPOSED ROAD

CAMERA ANGLE: NORTHWESTERLY

ENDURING RESOURCES

Rock House 10-22-43-36 ← SURFACE
SECTION 31, T10S, R23E, S.L.B.&M.

LOCATION PHOTOS

TAKEN BY: K.R.K.

DRAWN BY: B.J.Z.

DATE TAKEN: 11-07-05

DATE DRAWN: 11-23-05

REVISED:

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
1
OF 11

ENDURING RESOURCES

WELL PAD INTERFERENCE PLAT ROCK HOUSE 10-23-13-31 & ROCK HOUSE 10-22-43-36

BOTTOM HOLE FOOTAGES

ROCK HOUSE 10-23-13-31
1976' FSL & 655' FWL

ROCK HOUSE 10-22-43-36
1979' FSL & 662' FEL

SURFACE POSITION FOOTAGES:

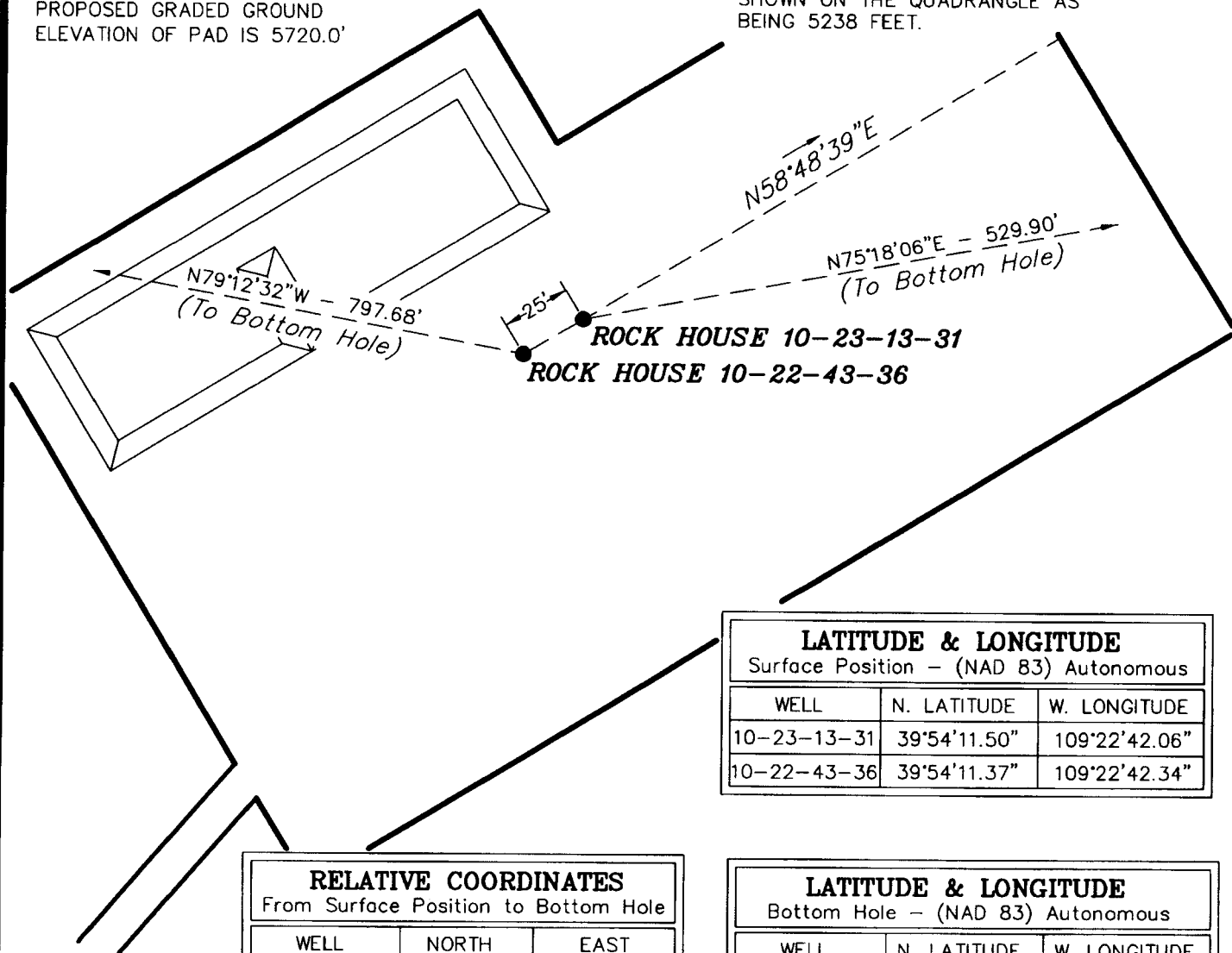
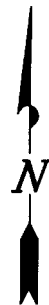
ROCK HOUSE 10-23-13-31
1842' FSL & 142' FWL

ROCK HOUSE 10-22-43-36
1829' FSL & 121' FWL

PROPOSED GRADED GROUND
ELEVATION OF PAD IS 5720.0'

BASIS OF BEARINGS IS THE WEST
LINE OF SECTION 31, T10S, R23E,
S.L.B.&M. WHICH IS TAKEN FROM
GLOBAL POSITIONING SATELLITE
OBSERVATIONS TO BEAR
N00°05'07"W.

BASIS OF ELEVATION IS THE TWO
WATER TRIANGULATION STATION IN
THE NW 1/4 OF SECTION 1, T10S,
R21E, S.L.B.&M. TAKEN FROM THE
BIG PACK MTN. NE 7.5 MINUTE
QUADRANGLE. THE ELEVATION OF
THIS TRIANGULATION STATION IS
SHOWN ON THE QUADRANGLE AS
BEING 5238 FEET.



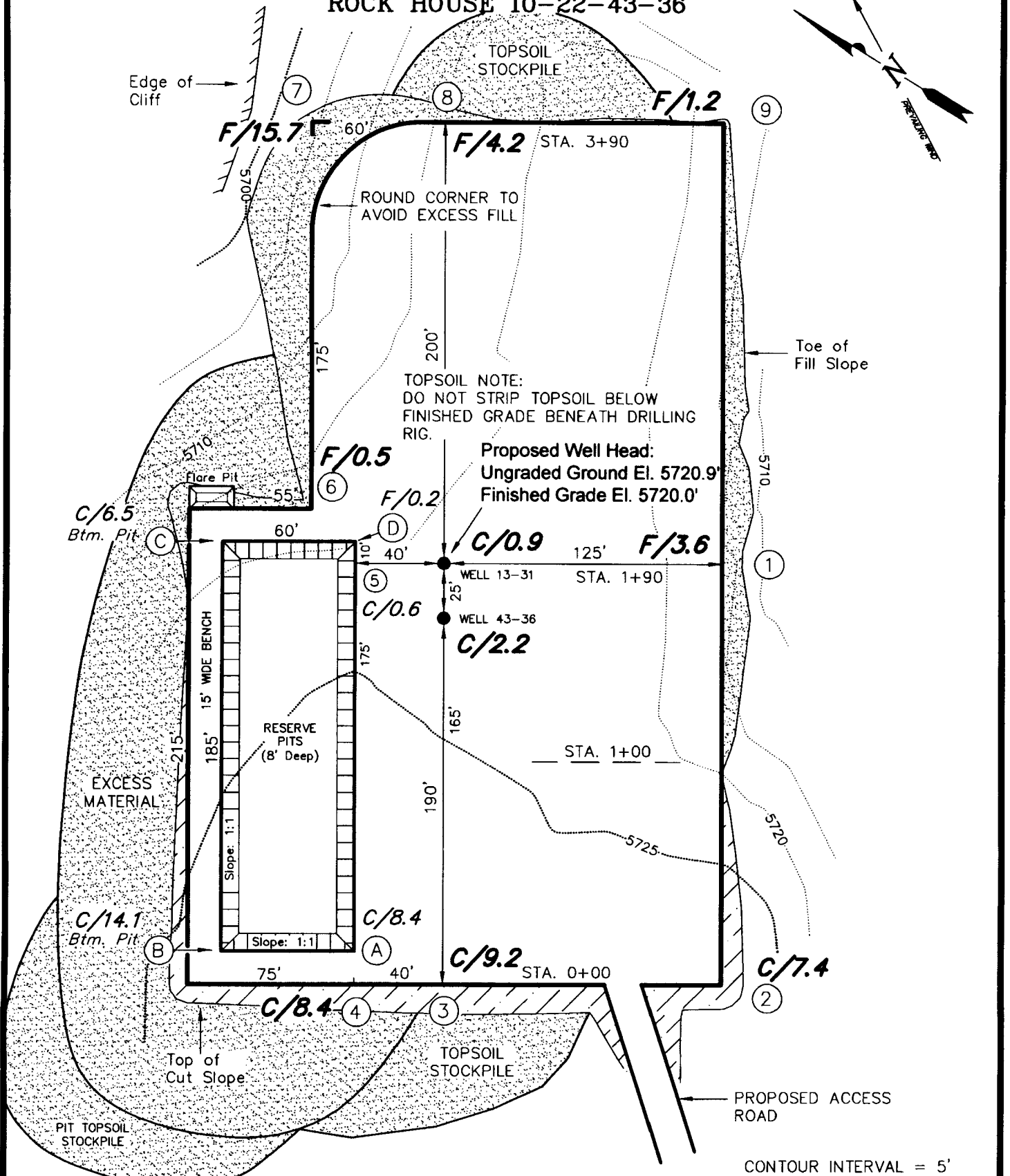
LATITUDE & LONGITUDE		
Surface Position - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
10-23-13-31	39°54'11.50"	109°22'42.06"
10-22-43-36	39°54'11.37"	109°22'42.34"

RELATIVE COORDINATES		
From Surface Position to Bottom Hole		
WELL	NORTH	EAST
10-23-13-31	134'	513'
10-22-43-36	149'	-784'

LATITUDE & LONGITUDE		
Bottom Hole - (NAD 83) Autonomous		
WELL	N. LATITUDE	W. LONGITUDE
10-23-13-31	39°54'12.83"	109°22'35.49"
10-22-43-36	39°54'12.85"	109°22'52.39"

ENDURING RESOURCES

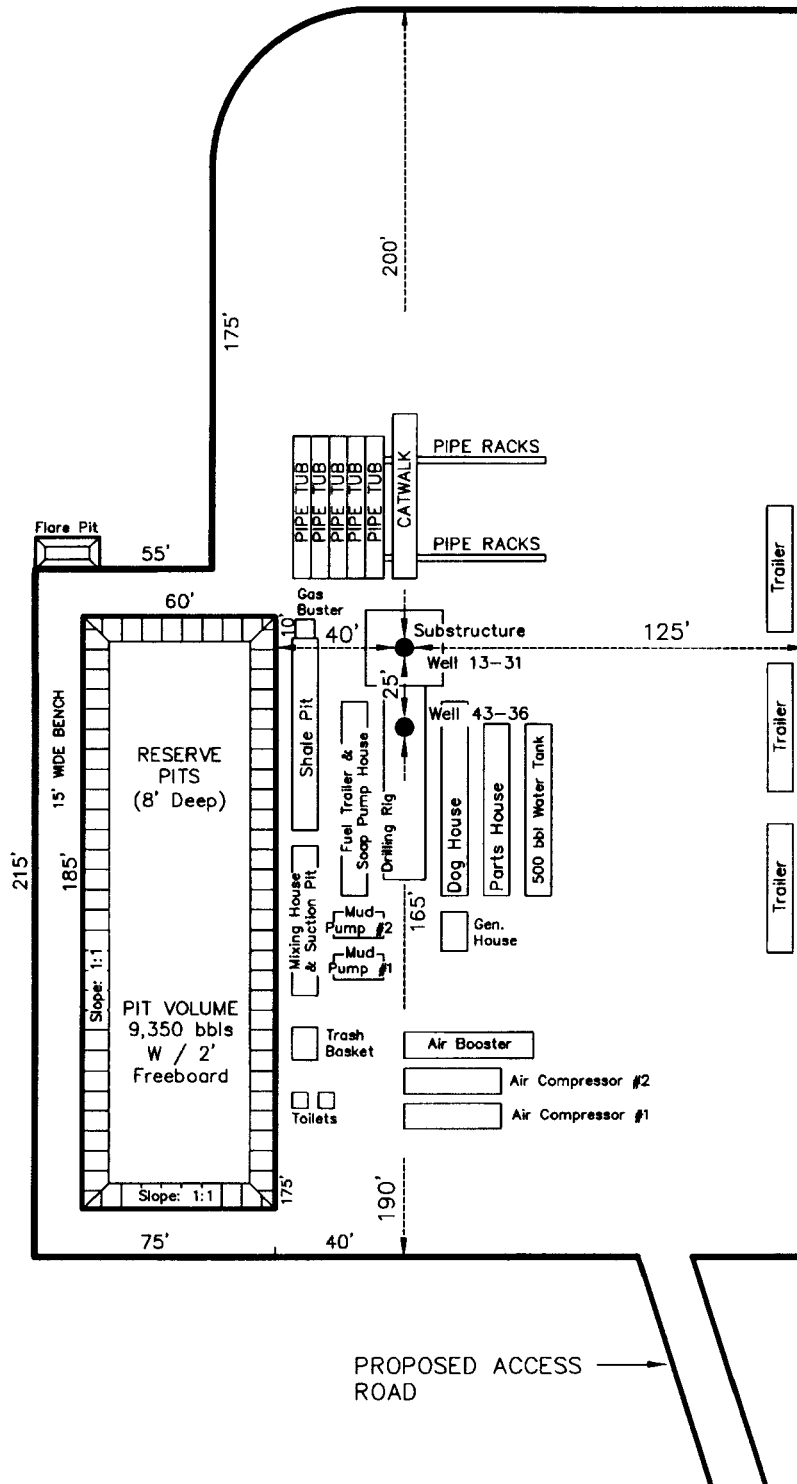
CUT SHEET - ROCK HOUSE 10-23-13-31 &
ROCK HOUSE 10-22-43-36



Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NW SW	Footage Location: 1842' FSL & 142' FWL
Date Surveyed: 11-07-05	Date Drawn: 11-21-05	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	
			SHEET 4 OF 11

ENDURING RESOURCES

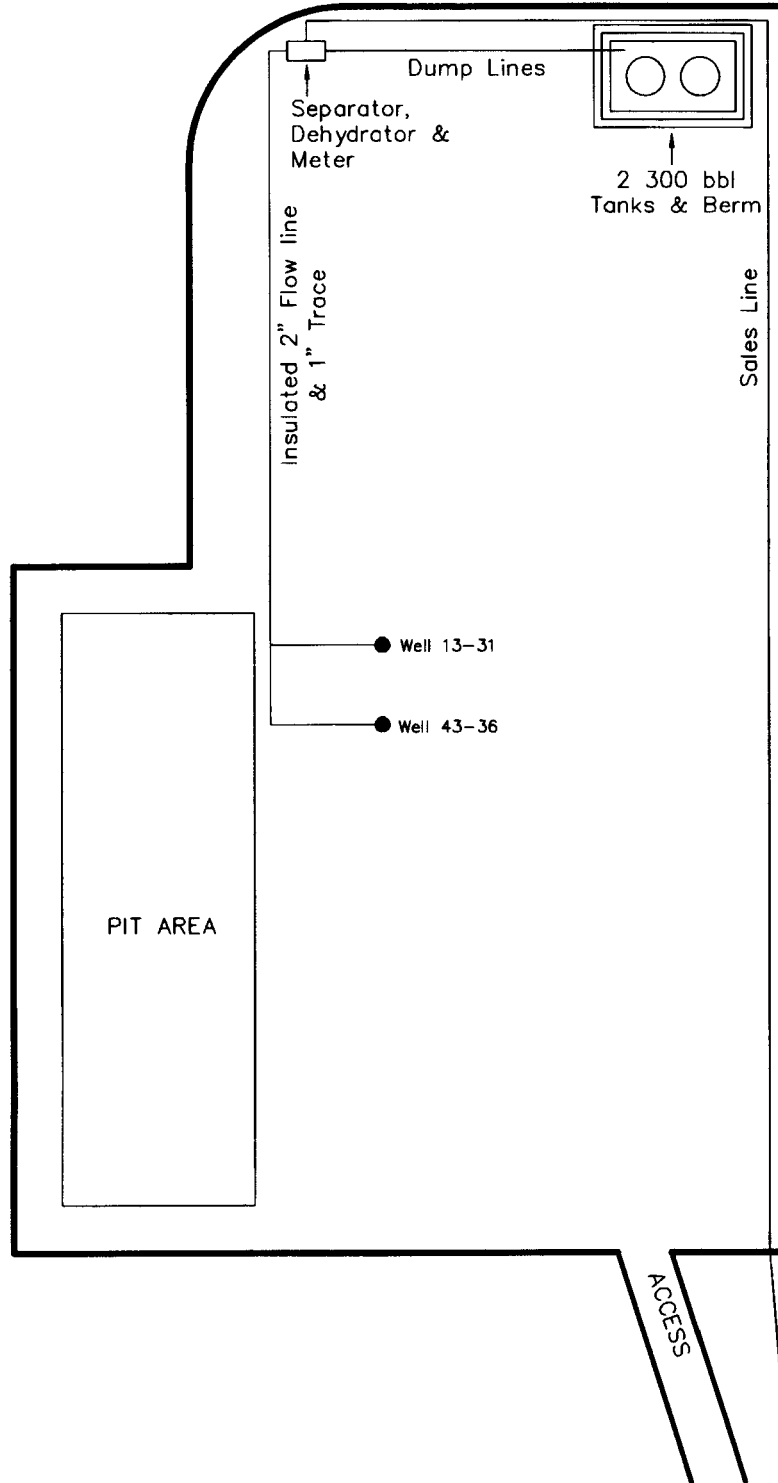
TYPICAL RIG LAYOUT - ROCK HOUSE 10-23-13-31 & ROCK HOUSE 10-22-43-36



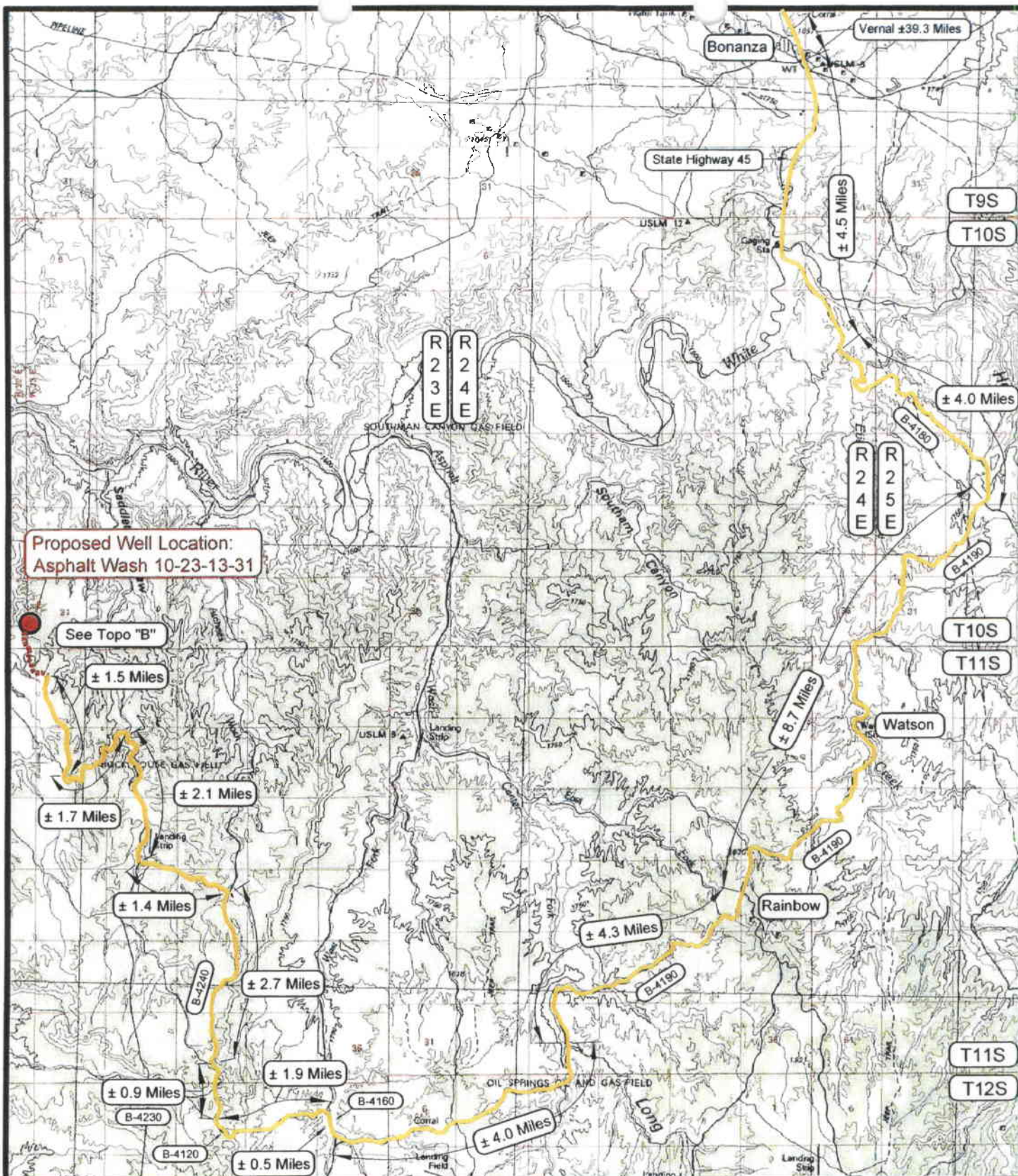
Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NW SW	Footage Location: 1842' FSL & 142' FWL
Date Surveyed: 11-07-05	Date Drawn: 11-21-05	Date Last Revision:	Timberline (435) 789-1365 Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	
			SHEET 6 OF 11

ENDURING RESOURCES

TYPICAL PRODUCTION LAYOUT – ROCK HOUSE 10-23-13-31 & ROCK HOUSE 10-22-43-36



Section 31, T10S, R23E, S.L.B.&M.		Qtr/Qtr Location: NW SW	Footage Location: 1842' FSL & 142' FWL
Date Surveyed: 11-07-05	Date Drawn: 11-21-05	Date Last Revision:	Timberline (435) 789-1365
Surveyed By: K.R.K.	Drawn By: M.W.W.	Scale: 1" = 60'	Land Surveying, Inc.
38 WEST 100 NORTH VERNAL, UTAH 84078			SHEET 7 OF 11



**Proposed Well Location:
Asphalt Wash 10-23-13-31**

LEGEND

- = PROPOSED WELL LOCATION
- = EXISTING ROAD
- = EXISTING ROAD (TO BE IMPROVED)
- = PROPOSED ACCESS ROAD
- B-5460 = COUNTY ROAD CLASS & NUMBER

TOPOGRAPHIC MAP "A"

SCALE: 1"=10,000'

DRAWN BY: B.J.Z.

DATE SURVEYED: 11-07-05

DATE DRAWN: 11-22-05

REVISED:

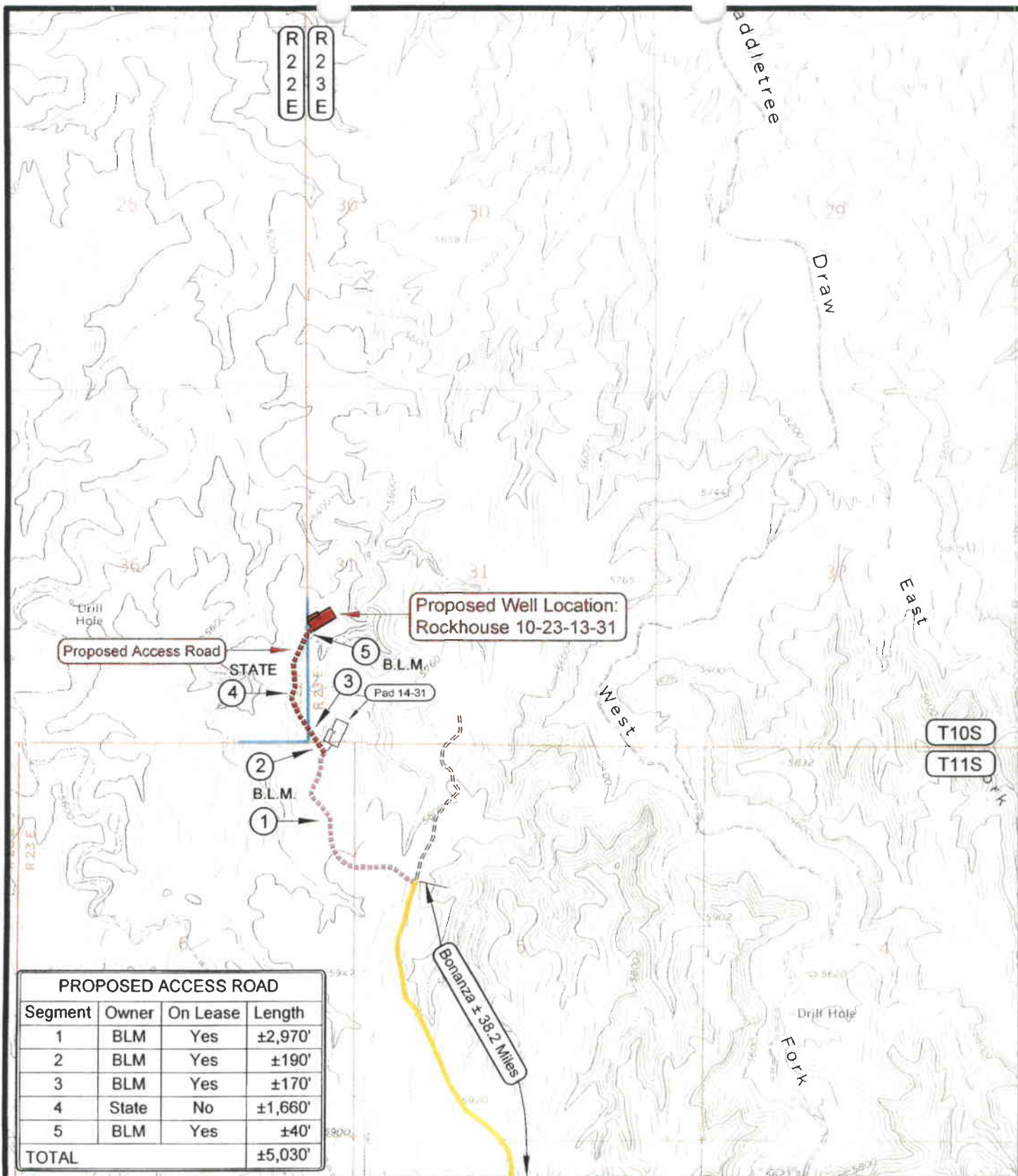
ENDURING RESOURCES

**Rock House 10-23-13-31 & Rock House 10-22-43-36
SECTION 31, T10S, R23E, S.L.B.&M.**

SOURCE

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET
8
OF 11



LEGEND

- PROPOSED ACCESS ROAD
 ■■■■■ = SUBJECT WELL
 ■■■■■ = SHARED ACCESS
 — = EXISTING ROAD
 — = EXISTING ROAD (TO BE IMPROVED)
 (B-5460) = COUNTY ROAD CLASS & NUMBER
 — = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "B"

SCALE: 1" = 2000'

DRAWN BY: B.J.Z.

DATE SURVEYED: 11-07-05

DATE DRAWN: 11-22-05

REVISED:

ENDURING RESOURCES

Rock House 10-23-13-31 & Rock House 10-22-43-36

SECTION 31, T10S, R23E, S.L.B.&M.

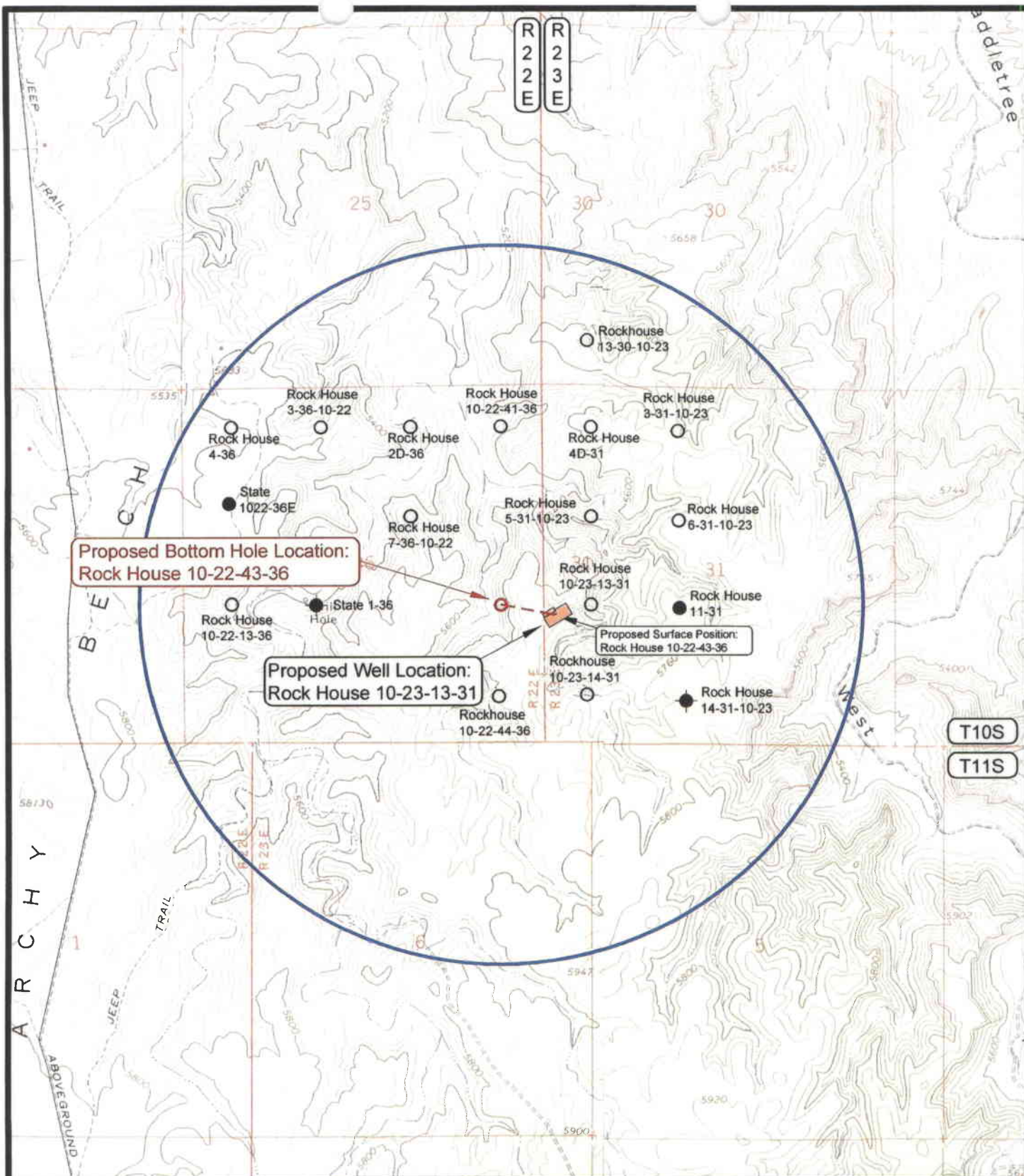
Timberline Land Surveying, Inc.

38 West 100 North Vernal, Utah 84078
(435) 789-1365

SHEET

9

OF 11



LEGEND

- | | |
|--------------------|--------------------------------|
| ○ = DISPOSAL WELL | ○ = WATER WELL |
| ● = PRODUCING WELL | ● = ABANDONED WELL |
| ● = SHUT IN WELL | ● = TEMPORARILY ABANDONED WELL |
| ○ = PROPOSED WELL | ⊕ = ABANDONED LOCATION |

TOPOGRAPHIC MAP "C"

DATE SURVEYED: 11-07-05

DATE DRAWN: 11-22-05

SCALE: 1" = 2000'

DRAWN BY: BJ.Z.

REVISED:

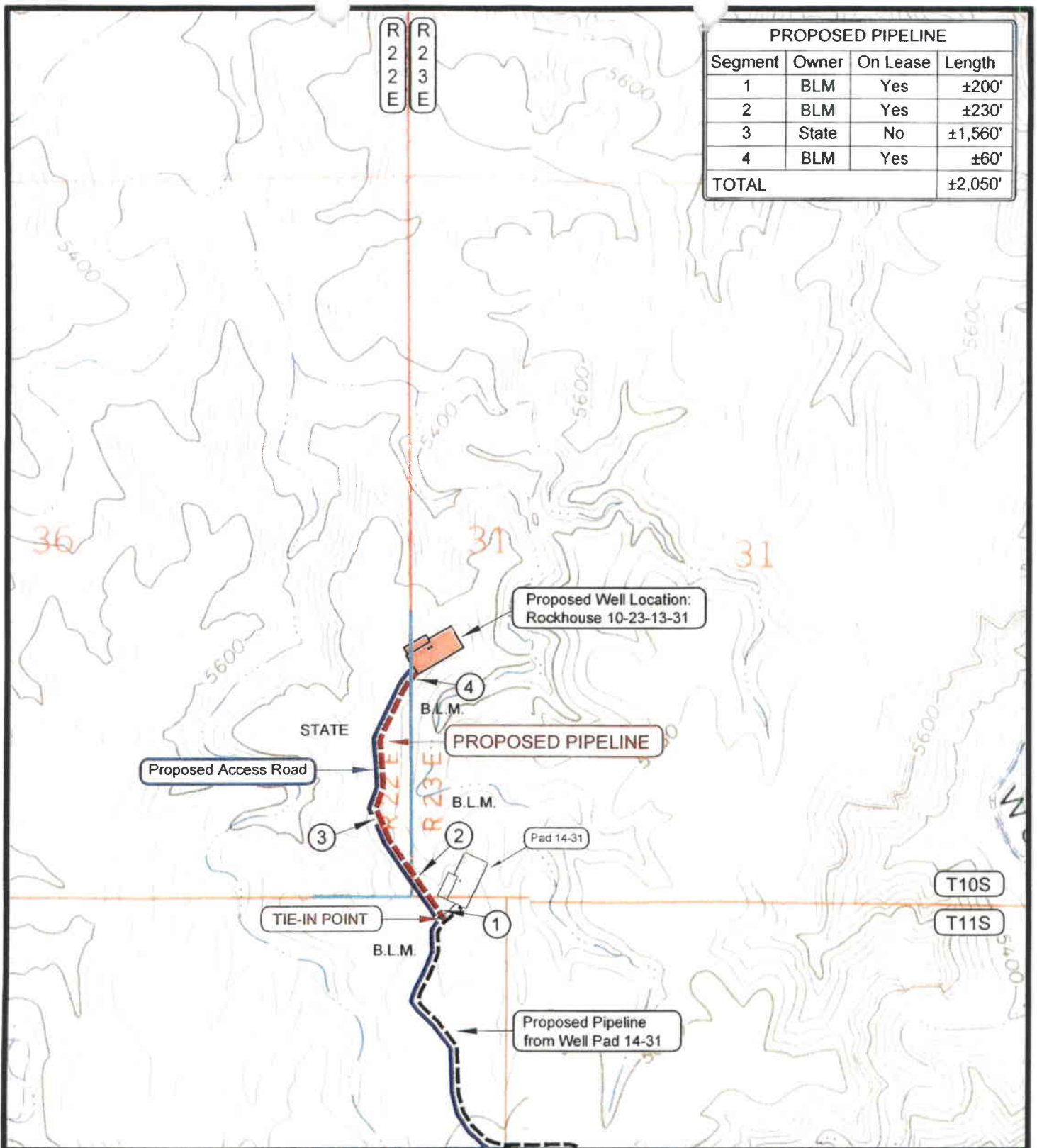
ENDURING RESOURCES

Rock House 10-22-43-36
SECTION 36, T10S, R22E, S.L.B.&M.
Bottom Hole: 1979' FSL & 662' FEL

Timberline Land Surveying, Inc.
 38 West 100 North Vernal, Utah 84078
 (435) 789-1365

SHEET
10b
OF 11

PROPOSED PIPELINE			
Segment	Owner	On Lease	Length
1	BLM	Yes	±200'
2	BLM	Yes	±230'
3	State	No	±1,560'
4	BLM	Yes	±60'
TOTAL			±2,050'



APPROXIMATE PIPELINE LENGTH = 2,050 FEET

LEGEND

- = OTHER PIPELINE
- - - = PROPOSED PIPELINE
- = PROPOSED ACCESS ROAD
- = LEASE LINE AND / OR PROPERTY LINE

TOPOGRAPHIC MAP "D"

SCALE: 1" = 1000'

DRAWN BY: BJZ

DATE SURVEYED: 11-07-05

DATE DRAWN: 11-23-05

REVISED:

ENDURING RESOURCES

**Rock House 10-23-13-31 & Rock House
10-22-43-36
SECTION 31, T10S, R23E, S.L.B.&M.**

Timberline Land Surveying, Inc.
38 West 100 North Vernal, Utah 84078
(435) 789-1365

**SHEET
11
OF 11**

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/22/2006

API NO. ASSIGNED: 43-047-38323

WELL NAME: ROCK HOUSE 10-22-43-36

OPERATOR: ENDURING RESOURCES, LLC (N2750)

CONTACT: AL ARLIAN

PHONE NUMBER: 303-350-5114

PROPOSED LOCATION:

NWSE 31 100S 230E

SURFACE: 1829 FSL 0121 FWL

BOTTOM: 1979 FSL 0662 FEL Sec 36

COUNTY: UINTAH 10S 22E

LATITUDE: 39.90319 LONGITUDE: -109.3777

UTM SURF EASTINGS: 638684 NORTHINGS: 4418062

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

DKD

6/29/06

Geology

Surface

LEASE TYPE: 3 - State

LEASE NUMBER: ML-49959

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MVRD

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[] Fee[]
(No. RLB0008031)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-2215)
☒ RDCC Review (Y/N)
(Date: _____)
N/A Fee Surf Agreement (Y/N)
N/A Intent to Commingle (Y/N)

LOCATION AND SITING:

 R649-2-3.

Unit: _____

 R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

 R649-3-3. Exception

 Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

☒ R649-3-11. Directional Drill

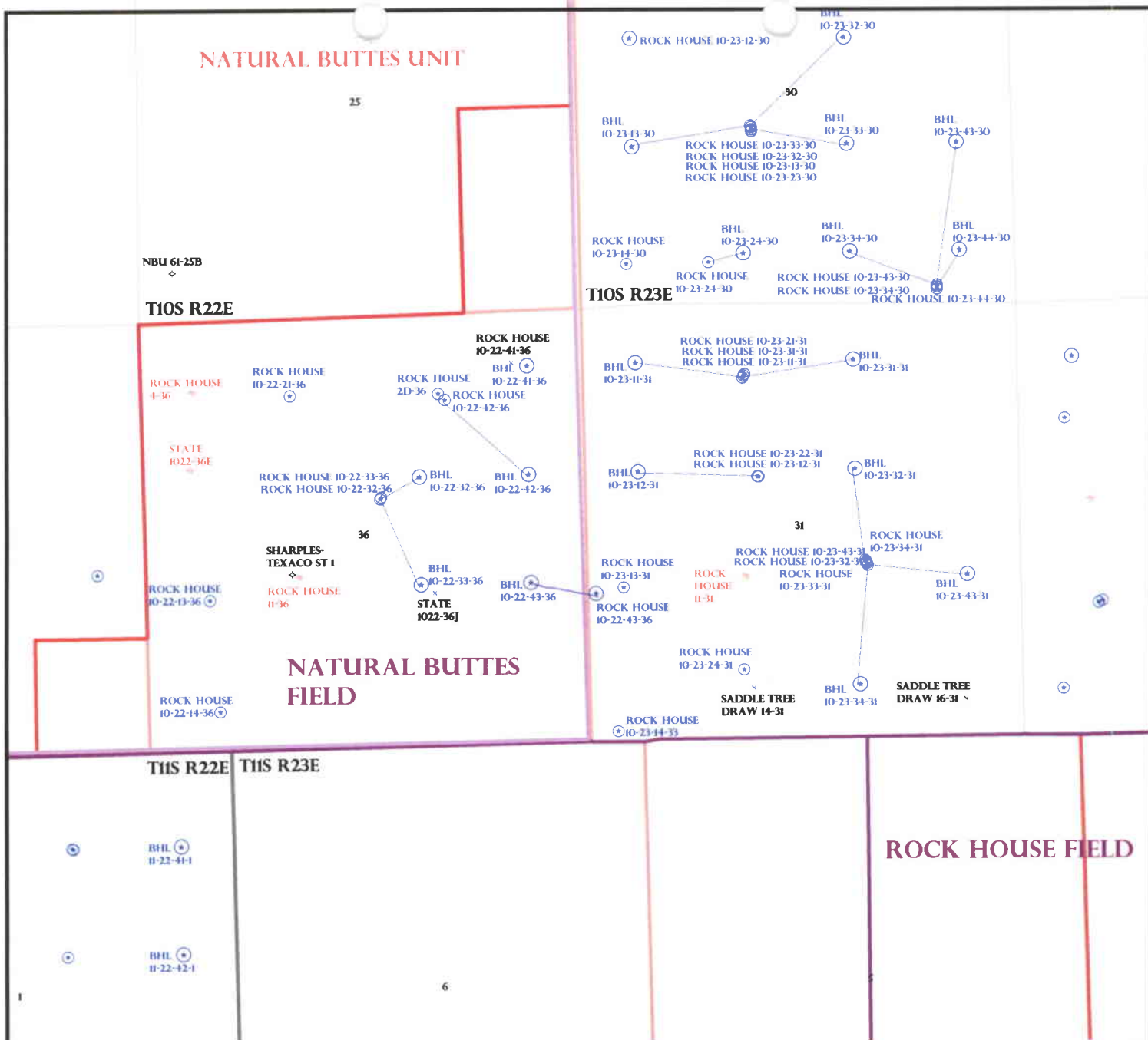
COMMENTS: _____

STIPULATIONS: 1- Federal Approval

2- Spacing 2HP

3- Surface Csg Cont Stop

4- STATEMENT OF BASIS



OPERATOR: ENDURING RES LLC (N2750)

SEC: 31 T. 10S R. 23E

FIELD: NATURAL BUTTES (630)

COUNTY: UTAH

SPACING: R649-3-11 / DIRECTIONAL DRILLING

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

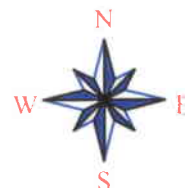
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 22-JUNE-2006

**DIVISION OF OIL, GAS AND MINING
APPLICATION FOR PERMIT TO DRILL
STATEMENT OF BASIS**

OPERATOR: ENDURING RESOURCES, LLC
WELL NAME & NUMBER: ROCK HOUSE 10-22-43-36
API NUMBER: 43-047-38323
LOCATION: 1/4,1/4 NW/SE Sec: 31 TWP: 10S RNG: 23 1829' FSL 121 FWL
BHL LOCATION: 1/4,1/4 NE/SE Sec: 36 TWP: 10S RNG: 22 1979' FSL 662' FEL

Geology/Ground Water:

Enduring proposes to set 2,000 feet of surface casing cemented to the surface. The base of the moderately saline water is estimated at 4,500 feet. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the proposed location. The surface formation at this location is the Uinta Formation. The Uinta Formation is made up of discontinuous sands interbedded with shales and are not expected to produce prolific aquifers. The proposed surface casing should adequately protect any potentially useable aquifers.

Reviewer: Brad Hill **Date:** 06-29-06

Surface:

The surface rights at the proposed location are owned by the Federal Government. The operator is responsible for obtaining any needed permits or rights-of-way from the BLM.

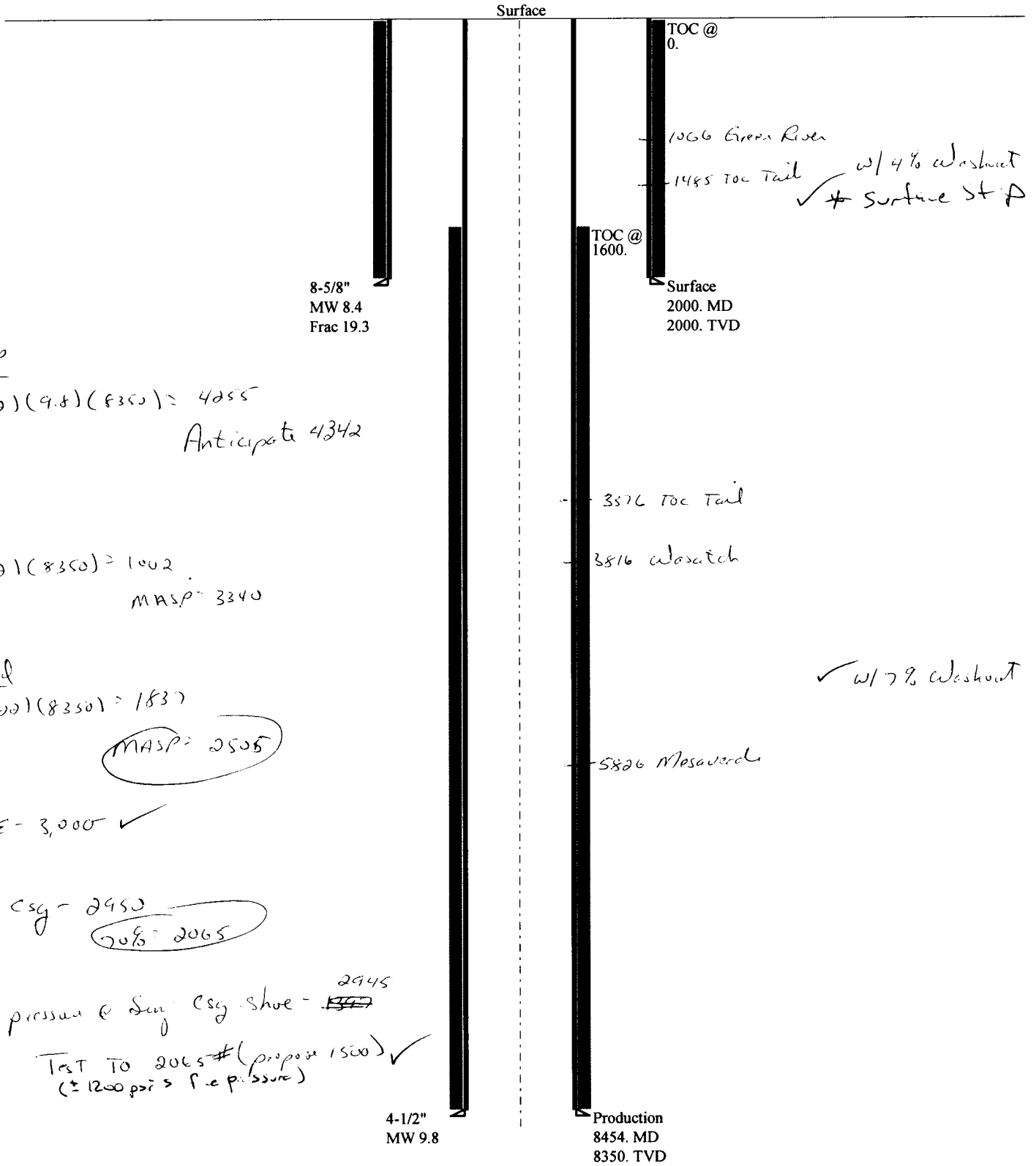
Reviewer: Brad Hill **Date:** 06-29-06

Conditions of Approval/Application for Permit to Drill:

None.

5-06 Enduring Rock House 1c 22-43-36

Casing Schematic



BHP

$$(1050)(9.8)(8350) = 4255$$

Anticipate 4342

Gus

$$(101)(8350) = 1002$$

MAASP = 3340

Fluid

$$(0.22)(8350) = 1837$$

MAASP = 2505

BOPE - 3,000 ✓

Surf csg - 2950

2065 - 2065

Mat pressure @ Surf csg shoe - ~~2945~~ 2945

Test TO 2065# (propose 1500) ✓
(± 1200 psi > f.e. pressure)

✓ Adequate DUD 6/29/06

Well name:	06-06 Enduring Rock House 10-22-43-36	
Operator:	Enduring Resource, LLC	
String type:	Surface	Project ID: 43-047-38323
Location:	Uintah County	

Design parameters:
Collapse

Mud weight: 8.400 ppg
Design is based on evacuated pipe.

Minimum design factors:
Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 103 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 500 ft

Cement top: 1 ft

Burst

Max anticipated surface pressure: 633 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 873 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Tension is based on buoyed weight.
Neutral point: 1,748 ft

Non-directional string.

Re subsequent strings:

Next setting depth: 0 ft
Next mud weight: 9.800 ppg
Next setting BHP: 0 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,000 ft
Injection pressure 2,000 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2000	8.625	24.00	J-55	ST&C	2000	2000	7.972	96.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	873	1370	1.570	873	2950	3.38	42	244	5.82 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 28, 2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:	06-06 Enduring Rock House 10-22-43-36		
Operator:	Enduring Resource, LLC		
String type:	Production	Project ID:	43-047-38323
Location:	Uintah County		

Design parameters:

Collapse

Mud weight: 9.800 ppg
Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 192 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 1,500 ft

Cement top: 1,600 ft

Burst

Max anticipated surface pressure: 1,358 psi
Internal gradient: 0.346 psi/ft
Calculated BHP 4,251 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)

Directional well information:

Kick-off point 0 ft
Departure at shoe: 798 ft
Maximum dogleg: 3 °/100ft
Inclination at shoe: 0 °

Tension is based on buoyed weight.
Neutral point: 7,231 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	8454	4.5	11.60	N-80	LT&C	8350	8454	3.875	196
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	4251	6350	1.494	4251	7780	1.83	83	223	2.70 J

Prepared by: Clinton Dworshak
Utah Div. of Oil & Mining

Phone: 801-538-5280
FAX: 801-359-3940

Date: June 28,2006
Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 8350 ft, a mud weight of 9.8 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Collapse strength is (biaxially) derated for doglegs in directional wells by multiplying the tensile stress by the cross section area to calculate a

Engineering responsibility for use of this design will be that of the purchaser.



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

June 29, 2006

Enduring Resources, LLC
475 17th St., Ste. 1500
Denver, CO 80202

Re: Rock House 10-22-43-36 Well, 1829' FSL, 121' FWL, NW SW, Sec. 31,
T. 10 South, R. 23 East, Bottom Location 1979' FSL, 662' FEL, NE SE,
Sec. 36, T. 10 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38323.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
SITLA
Bureau of Land Management, Vernal District Office

Operator: Enduring Resources, LLC
Well Name & Number Rock House 10-22-43-36
API Number: 43-047-38323
Lease: ML-49959

Location: NW SW **Sec.** 31 **T.** 10 South **R.** 23 East
Bottom Location: NE SE **Sec.** 36 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

5. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.

6. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

7. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.
8. Surface casing shall be cemented to the surface.
9. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49959
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
PHONE NUMBER: (303) 350-5719		8. WELL NAME and NUMBER: Rock House 10-22-43-36
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1829' FSL - 121' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 36 10S 22E S		9. API NUMBER: 4304738323
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

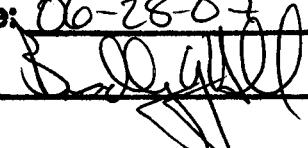
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Request for APD Extension

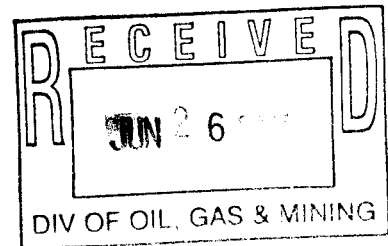
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 6-29-2007
TO: 6-29-2008

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 06-28-07
By: 



NAME (PLEASE PRINT) Evette Bissett	TITLE Regulatory Affairs Assistant
SIGNATURE 	DATE 6/25/2007

(This space for State use only)

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738323
Well Name: Rock House 10-22-43-36
Location: 1829' FSL - 121' FWL, NWSW, Sec 36, T10S-R22E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐

Gordon Bissett
Signature

6/25/2007
Date

Title: Regulatory Affairs Assistant

Representing: Enduring Resources, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: ML-49959
2. NAME OF OPERATOR: Enduring Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a
3. ADDRESS OF OPERATOR: 475 17th Street, Suite 1500 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: n/a
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1829' FSL - 121' FWL		8. WELL NAME and NUMBER: Rock House 10-22-43-36
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSW 31 10S 23E S		9. API NUMBER: 4304738323
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Undesignated
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Request for APD Extension
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

BHL is SENE Sec 36, T10S-R22E.

Enduring Resources, LLC respectfully request an extension to the expiration date of this Application for Permit to Drill

FROM: 6/28/2008
TO: 6/28/2009

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-07-08
By: [Signature]

NAME (PLEASE PRINT) Alvin R. (Al) Arlian	TITLE Landman
SIGNATURE [Signature]	DATE 6/27/2008

(This space for State use only)

COPY SENT TO OPERATOR

Date: 7-9-2008

Initials: KS

(See Instructions on Reverse Side)

RECEIVED

JUN 30 2008

DIV. OF OIL, GAS & MINING



**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738323
Well Name: Rock House 10-22-43-36
Location: 1829' FSL - 121' FWL, NWSW, Sec 31, T10S-R23E
Company Permit Issued to: Enduring Resources, LLC
Date Original Permit Issued: 6/29/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☐

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐



Signature

6/27/2008

Date

Title: Landman

Representing: Enduring Resources, LLC

RECEIVED
JUN 30 2008
DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 16, 2009

Enduring Resources, LLC
475 17TH Street Ste 1500
Denver, CO 80202

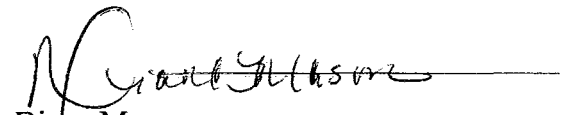
Re: APD Rescinded – Rock House 10-22-43-36, Sec. 31, T.10S, R. 23E
Uintah County, Utah API No. 43-047-38323

Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on June 29, 2006. On June 28, 2007 and July 7, 2008, the Division granted a one-year APD extension. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective July 16, 2009.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
SITLA, Ed Bonner
Bureau of Land Management, Vernal

